



# Earnings Conference Call

First Quarter 2019

April 23, 2019



# Cautionary Statements And Risk Factors That May Affect Future Results

This presentation includes forward-looking statements within the meaning of the federal securities laws. Actual results could differ materially from such forward-looking statements. The factors that could cause actual results to differ are discussed in the Appendix herein and in NextEra Energy's and NextEra Energy Partners' SEC filings.

## Non-GAAP Financial Information

This presentation refers to certain financial measures that were not prepared in accordance with U.S. generally accepted accounting principles. Reconciliations of historical non-GAAP financial measures to the most directly comparable GAAP financial measures can be found in the Appendix herein.

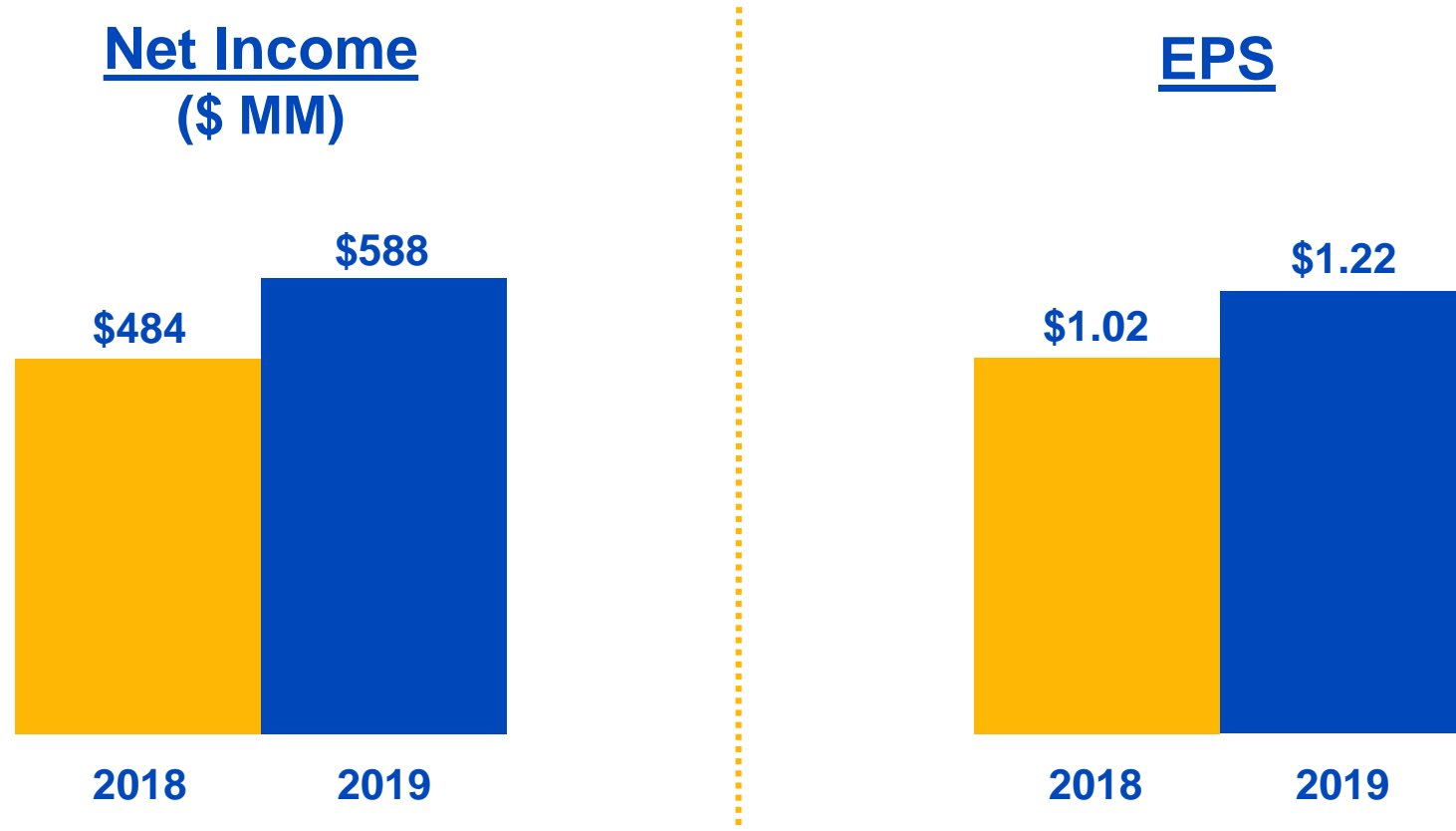
# NextEra Energy delivered strong first quarter results

## First Quarter 2019 Highlights

- **NEE grew adjusted EPS by ~12% year-over-year**
- **FPL:**
  - Regulatory capital employed growth of ~8% versus prior-year comparable quarter
  - ~1,750 MW Okeechobee Clean Energy Center completed on budget and ahead of schedule
  - Commissioned ~300 MW of solar under 2019 SoBRA
- **Gulf Power:**
  - Integration continues to progress well
  - Base retail O&M costs already down nearly 5% year-over-year
- **Energy Resources:**
  - Nearly 1,000 MW of renewables added to backlog
    - Includes first co-located combined wind, solar and storage project

**FPL's earnings per share increased 20 cents from the prior-year comparable quarter**

## Florida Power & Light Results – First Quarter



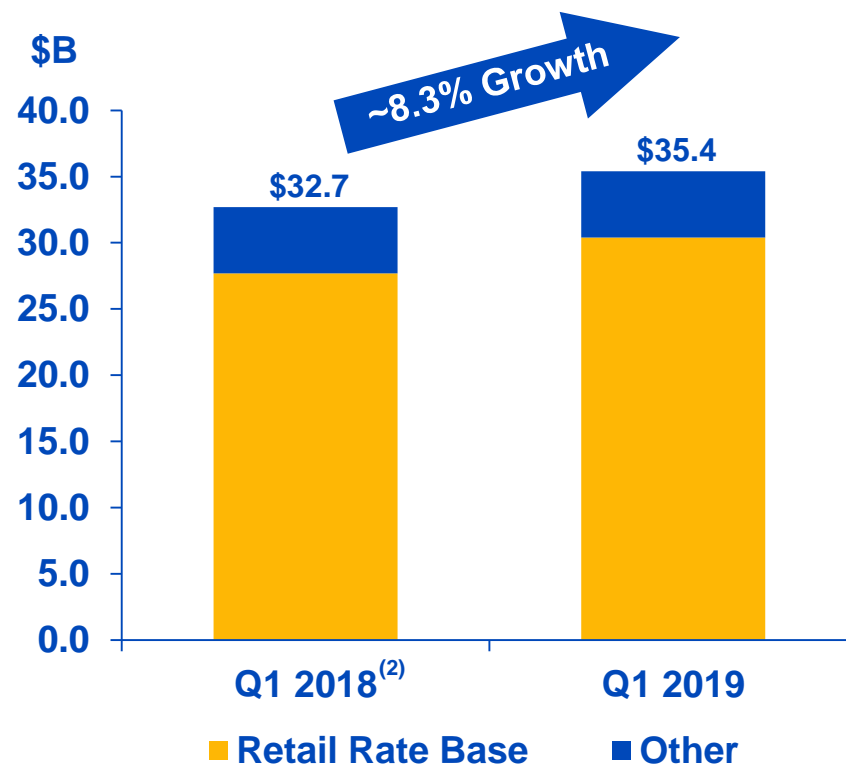
# Continued investment in the business was the primary driver of growth at FPL

## Florida Power & Light EPS Contribution Drivers

### EPS Growth

	First Quarter
<b>FPL – 2018 EPS</b>	<b>\$1.02</b>
Drivers:	
New investments	\$0.10
Deferred tax impact	\$0.02
Regulated gas	\$0.01
Other, incl. share dilution	\$0.07
<b>FPL – 2019 EPS</b>	<b>\$1.22</b>

### Regulatory Capital Employed<sup>(1)</sup> (Excluding Accumulated Deferred Income Taxes)



1) 4 month average; includes retail rate base, wholesale rate base, clause-related investments and AFUDC projects; Q1 2018 and Q1 2019 reflect adjustments related to removal of accumulated deferred income taxes of \$8.1 B and \$8.3 B, respectively

2) Prior period amounts restated to account for the inclusion of capital deployed in the capacity clause

# FPL continues to identify smart capital investments to further enhance its already best-in-class customer value proposition

## Florida Power & Light Development Highlights

- **Continue to progress one of the largest ever solar expansions**
  - Recently filed Ten Year Site Plan projects ~7,000 MW of additional cost-effective solar including:
    - ~1,500 MW of announced SolarTogether projects – largest community solar program in the U.S.
    - ~300 MW of 2020 SoBRA projects
  - ~7,000 MW of potential solar sites secured to support ongoing expansion
- **Announced Manatee modernization plan, replacing ~1,650 MW of existing natural gas steam units with clean and renewable energy**
  - Includes the world’s largest solar-powered battery system – 409 MW, 900 MWh Manatee Energy Storage Center expected to be in service in 2021
  - Additional battery, solar and combustion turbine upgrades to replace remaining capacity

# Gulf Power contributed 8 cents before accounting for financing costs reflected at Corporate & Other

## Gulf Power – First Quarter 2019

### Results

Net Income	\$37 MM
EPS	\$0.08
Regulatory Capital Employed <sup>(1)</sup>	\$3.0 B

### Highlights

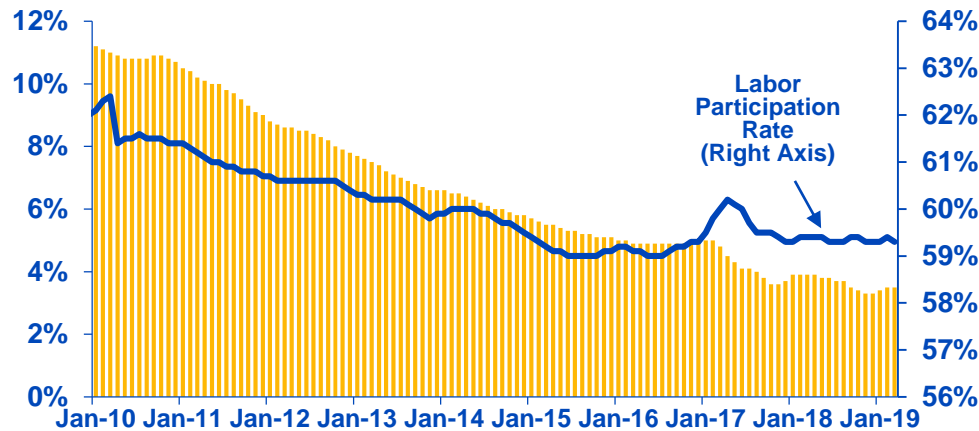
- Closed 1/1/2019 and integration is progressing well
- Achieved regulatory ROE of ~10.0% for 12 months ending March 2019
  - For 2019, targeting upper half of the allowed band of 9.25% to 11.25%
- First quarter capital expenditures of ~\$100 MM
  - Expect ~\$700 MM for full year 2019
- Filed cost recovery petition for ~\$350 MM in Hurricane Michael restoration costs

1) Excludes accumulated deferred income taxes; 4 month average; includes retail rate base, wholesale rate base, clause-related investments and AFUDC projects

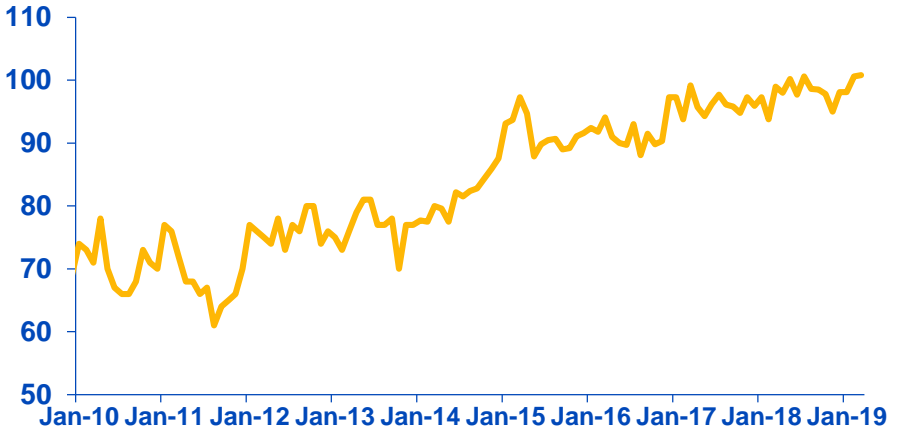
# Florida's economic growth remains strong throughout the state

## Florida Economy

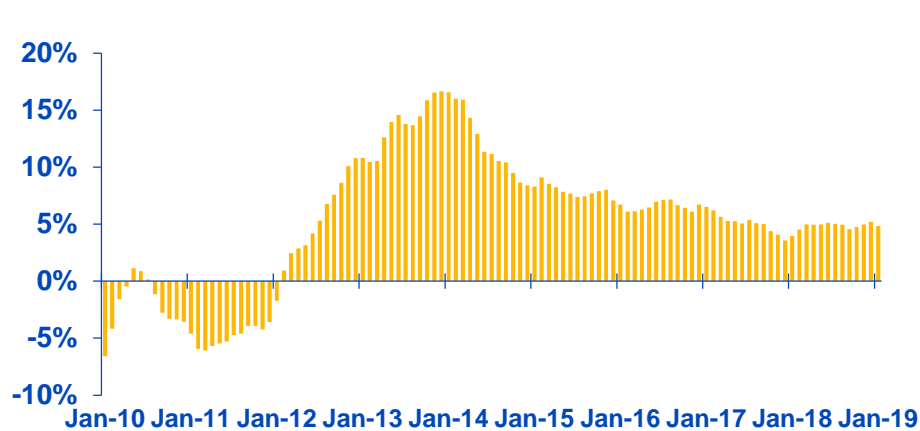
### Florida Unemployment & Labor Participation Rates<sup>(1)</sup>



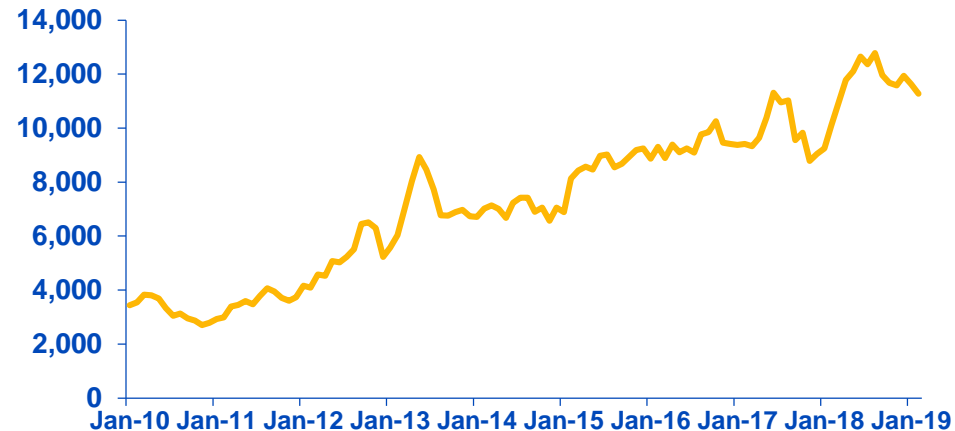
### Florida Consumer Sentiment<sup>(2)</sup>



### Florida Case-Shiller Annual Change<sup>(3)</sup>



### Florida Building Permits<sup>(4)</sup>



- 1) Source: Bureau of Labor Statistics, Labor participation and unemployment through March 2019
- 2) Source: Bureau of Economic and Business Research through March 2019
- 3) Source: S&P Dow Jones Indices (FL-MIA MIXR-SA) through January 2019
- 4) Three-month moving average; Source: The Census Bureau through February 2019



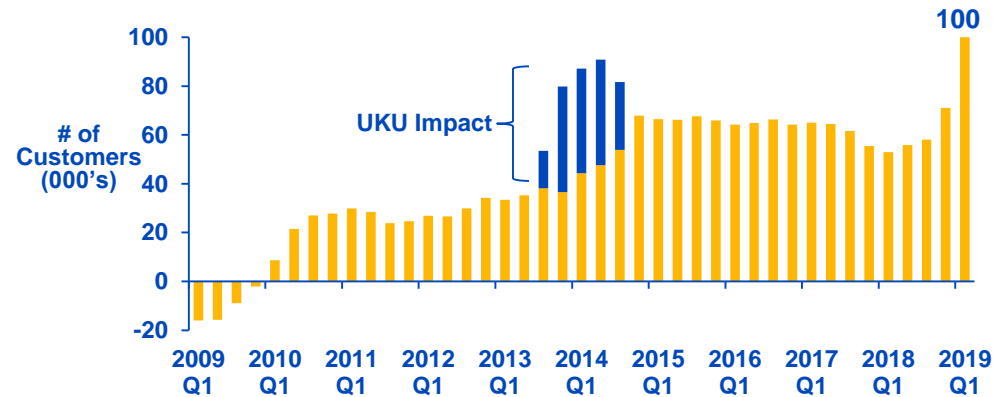
# FPL had strong customer growth in the first quarter; Gulf Power customers decreased primarily due to Hurricane Michael

## Customer Characteristics

### FPL Retail kWh Sales (Change vs. prior-year period)

	<u>First Quarter</u>
Customer Growth & Mix	1.0%
+ Usage Change Due to Weather	-0.4%
+ Underlying Usage Change/Other	-0.1%
<b>= Retail Sales Change</b>	<b>0.5%</b>

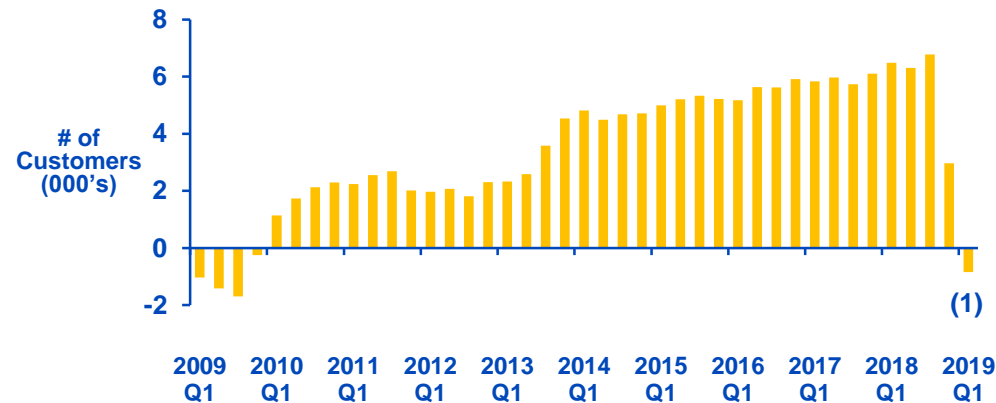
### FPL Growth<sup>(1,2)</sup> (Change vs. prior-year quarter)



### Gulf Power Retail kWh Sales (Change vs. prior-year period)

	<u>First Quarter</u>
Customer Growth & Mix	-0.3%
+ Usage Change Due to Weather	-7.1%
+ Underlying Usage Change/Other	-0.1%
<b>= Retail Sales Change</b>	<b>-7.5%</b>

### Gulf Power Customer Growth<sup>(1,3)</sup> (Change vs. prior-year quarter)

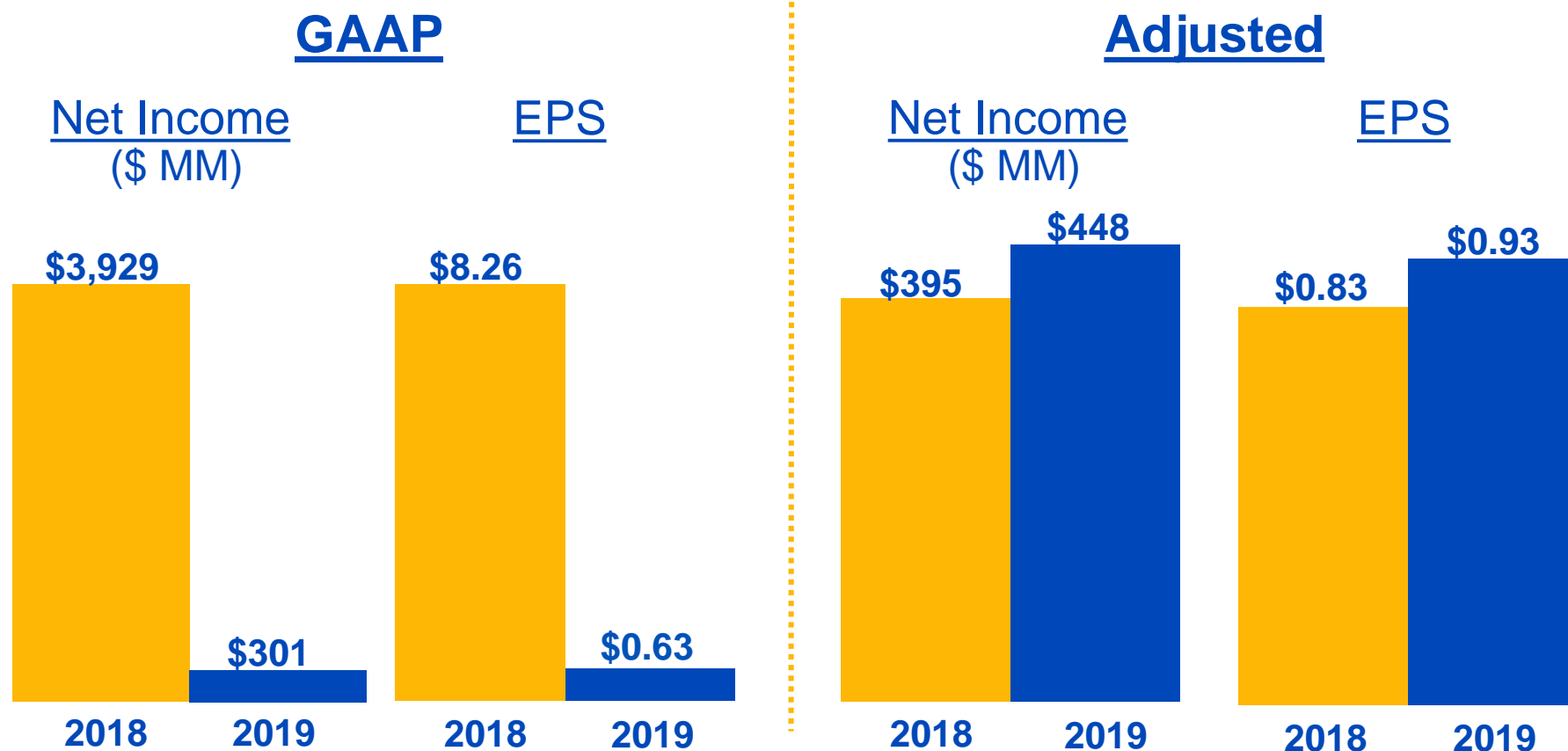


- 1) Based on average number of customer accounts for the quarter
- 2) Increases in customers and decreases in inactive accounts reflect the acceleration in customer growth resulting from the automatic disconnection of unknown KW usage (UKU) premises
- 3) Q4 2018 and Q1 2019 results related to impacts of Hurricane Michael



# Energy Resources' adjusted EPS increased ~12% from the prior-year comparable quarter

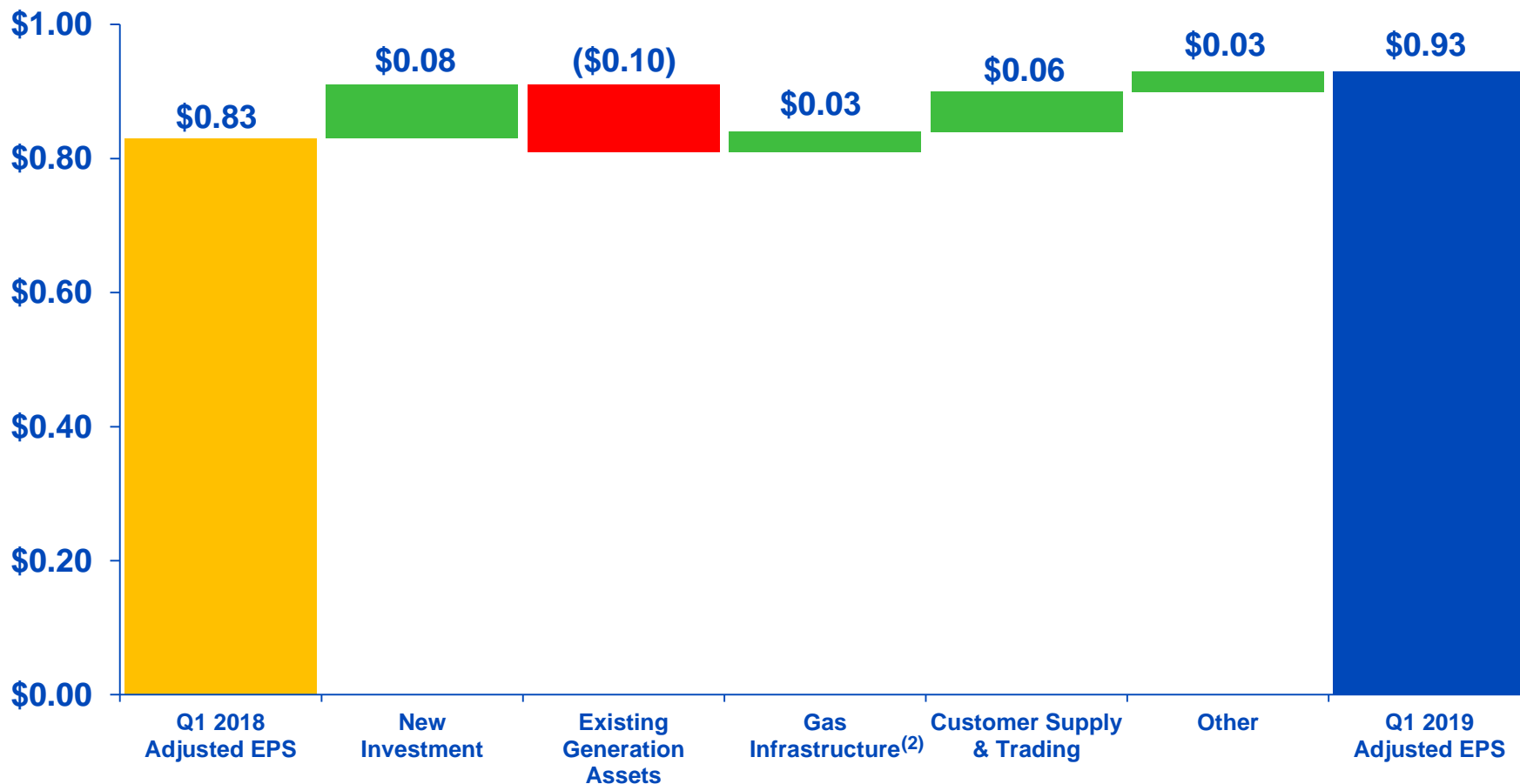
## Energy Resources Results<sup>(1)</sup> – First Quarter



1) Attributable to NEE, see Appendix for reconciliation of GAAP amounts to adjusted amounts; prior-period amounts have been retrospectively adjusted for accounting standards update related to leases

# Energy Resources' strong growth was partially offset by weak wind resource at our existing generation assets

## Energy Resources First Quarter Adjusted EPS<sup>(1)</sup> Contribution Drivers



1) See Appendix for reconciliation of GAAP amounts to adjusted amounts; includes NEER's ownership share of NEP assets; prior-period amounts have been retrospectively adjusted for accounting standards update related to leases

11 2) Includes existing pipeline assets

# Energy Resources had another strong quarter of origination success

## Energy Resources Development Program<sup>(1)</sup>

- **Renewables backlog increased by 953 MW**
  - 223 MW of wind, including 100 MW build-own-transfer project with 30-year O&M agreement
  - 485 MW of solar plus 50 MW of battery storage
  - 195 MW of wind repowering
- **Signed 110 MW of solar-plus-storage build-own-transfer project not included in backlog for post-2020 delivery**

	2017 – 2018 In Service	2019 – 2020 Signed Contracts	2017 – 2020 Total	2017 – 2020 Current Expectations
U.S. Wind	1,757	4,236	5,993	5,400 – 7,800
Canadian Wind	0	0	0	0 – 600
U.S. Solar <sup>(2)</sup>	525	1,591	2,116	1,400 – 3,800
Wind Repowering	2,491	1,302	3,793	3,300 – 4,300
<b>Total</b>	<b>4,773</b>	<b>7,129</b>	<b>11,902</b>	<b>10,100 – 16,500</b>
Energy Storage <sup>(2)</sup>	67	50	117	

1) See Appendix for detail of Energy Resources' development projects included in backlog; excludes development project sales of 628 MW in 2017-2018, 600 MW in 2019-2020, and 110 MW for post-2020 delivery

12 2) Excludes 2,188 MW of solar and 465 MW of storage signed for post-2020 delivery

# NextEra Energy's adjusted earnings per share increased ~12% versus the prior-year comparable quarter

## NextEra Energy EPS Summary<sup>(1)</sup> – First Quarter

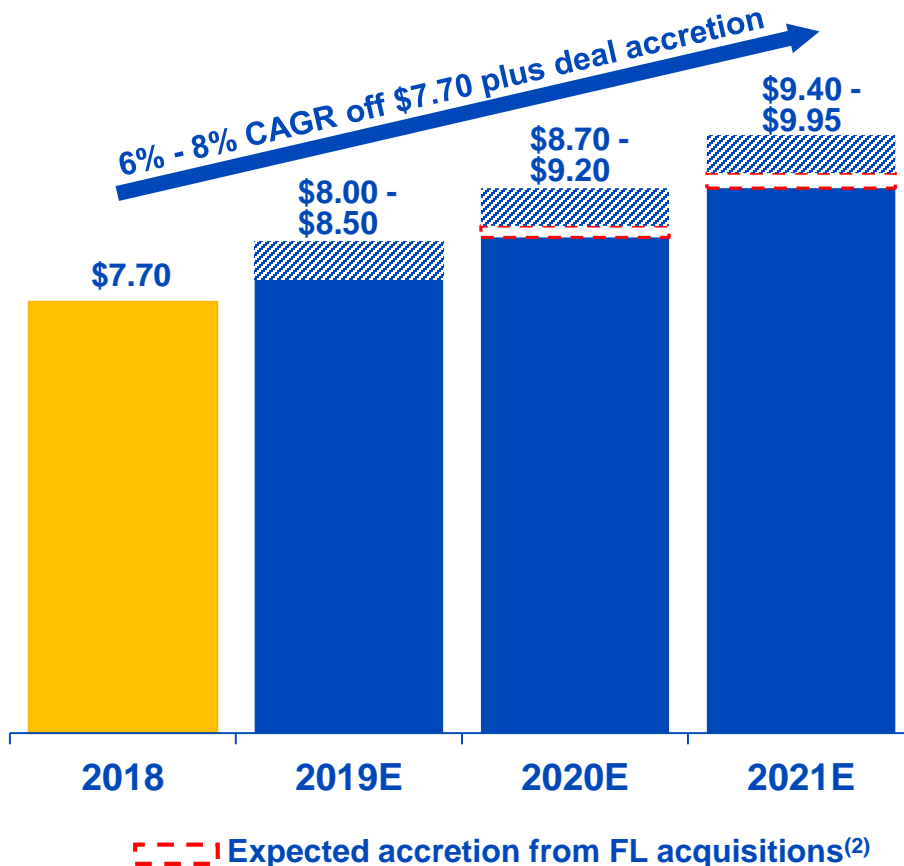
<b>GAAP</b>	<b><u>2018</u></b>	<b><u>2019</u></b>	<b><u>Change</u></b>
FPL	\$1.02	\$1.22	\$0.20
Gulf Power	-	\$0.08	\$0.08
Energy Resources	\$8.26	\$0.63	(\$7.63)
Corporate and Other	\$0.04	(\$0.52)	(\$0.56)
<b>Total</b>	<b>\$9.32</b>	<b>\$1.41</b>	<b>(\$7.91)</b>

<b>Adjusted</b>	<b><u>2018</u></b>	<b><u>2019</u></b>	<b><u>Change</u></b>
FPL	\$1.02	\$1.22	\$0.20
Gulf Power	-	\$0.08	\$0.08
Energy Resources	\$0.83	\$0.93	\$0.10
Corporate and Other	\$0.11	(\$0.03)	(\$0.14)
<b>Total</b>	<b>\$1.96</b>	<b>\$2.20</b>	<b>\$0.24</b>

1) Attributable to NEE, see Appendix for reconciliation of GAAP amounts to adjusted amounts; prior-period amounts have been retrospectively adjusted for accounting standards updates related to leases

**We expect to grow adjusted EPS at a 6% - 8% CAGR through 2021, plus accretion from the Florida acquisitions in 2020 and 2021**

## NextEra Energy's Adjusted Earnings Per Share Expectations<sup>(1)</sup>



- The Florida acquisitions are expected to be \$0.15 and \$0.20 accretive in 2020 and 2021, respectively
- Expected growth in DPS of 12% to 14% per year through at least 2020, off a 2017 base of \$3.93 per share
- Expect operating cash flow to grow roughly in line with our adjusted EPS CAGR range from 2018 through 2021

1) See Appendix for definition of Adjusted Earnings expectations

2) Includes Gulf Power, Florida City Gas, and the Stanton and Oleander natural gas power plants

# During the quarter, NEP announced a transaction to complete its 2019 growth objectives, even after excluding PG&E-related cash flows

## NextEra Energy Partners First Quarter 2019 Highlights

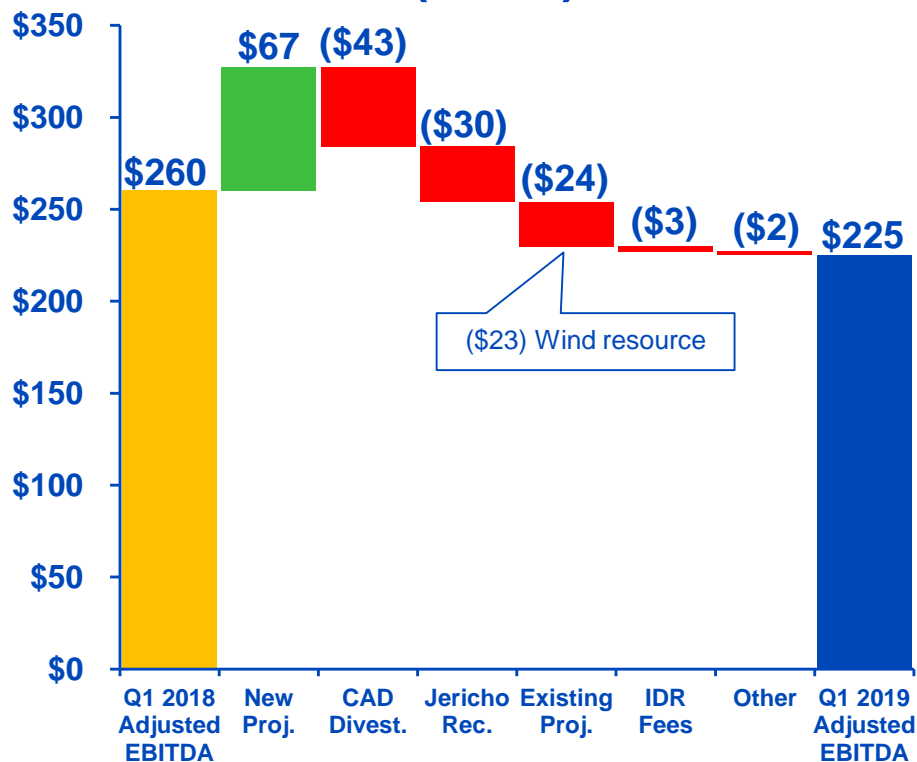
- **NEP Board declared a quarterly distribution of \$0.4825 per common unit, up 15% from prior-year comparable period**
  - Distribution per unit has grown by ~160% since the IPO
- **Transaction overview:**
  - Acquisition of 611 MW portfolio of unlevered renewable projects from Energy Resources for \$1.02 B<sup>(1)</sup>
    - Expected to contribute \$100 - \$115 MM of adjusted EBITDA and \$97 - \$107 of CAFD on a run rate basis
    - Expected to close second quarter of 2019
  - Upon closing, acquired assets and four existing NEP projects will be combined into a new portfolio, where \$220 MM of existing project debt will be recapitalized
    - Expected to generate ~\$25 MM in incremental CAFD
  - Transaction is expected to be financed with \$900 MM convertible equity portfolio financing with KKR, as well as existing NEP debt capacity

1) Subject to working capital adjustments

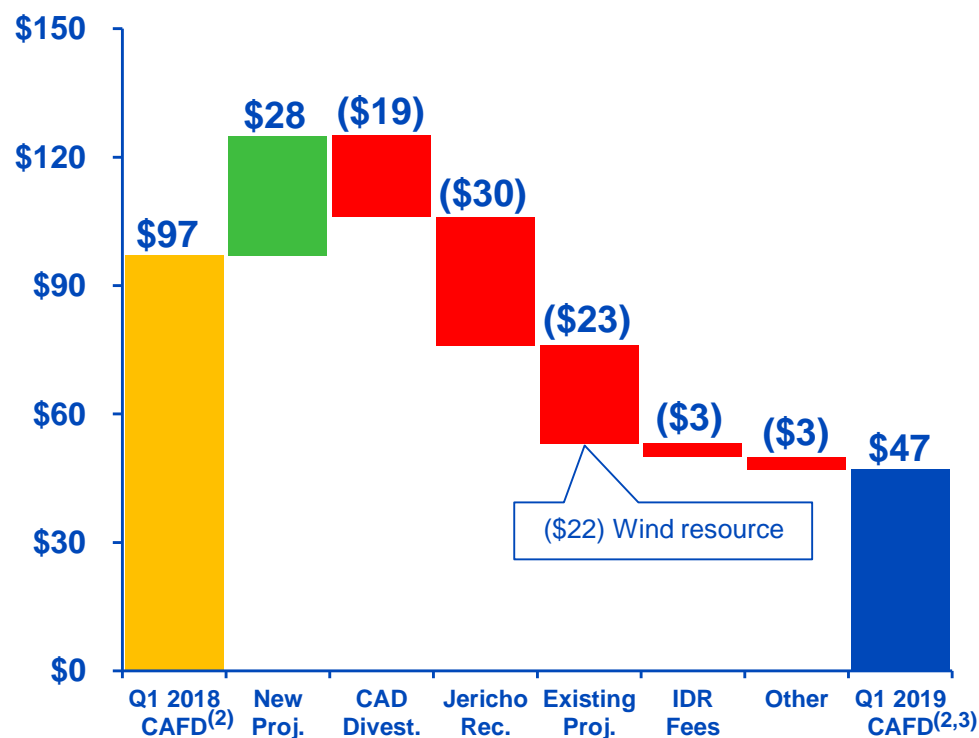
# NEP's first quarter results were in line with expectations after accounting for below normal wind resource

## NextEra Energy Partners – First Quarter Drivers<sup>(1)</sup>

### Adjusted EBITDA (\$ MM)



### CAFD (\$ MM)



1) NEP consolidates 100% of the assets and operations of NEE Operating LP in which both NextEra Energy and NEP LP unitholders hold an ownership interest; see Appendix for non-GAAP reconciliation; prior-period financial results have been retrospectively adjusted to include the adoption of an accounting standards update related to leases

2) Before accounting for debt service, cash available for distribution was \$182 MM in 2018 and \$116 MM in 2019

3) Unavailable cash for distribution from PG&E-related projects is \$38 MM, including cash generated in Q4 2018



# The transaction announced this quarter further enhances NEP's financing flexibility going forward

## NextEra Energy Partners – Transaction Highlights

- **Pending \$900 MM convertible equity portfolio financing with KKR**
  - Initial effective “coupon” of less than 1%
  - NEP will have flexibility to buy out KKR's equity interest at a fixed ~8.3% pre-tax return (inclusive of all prior distributions) between years 3.5 and 6
    - At least 70% of buyout price expected to be payable in NEP common units at then-current market price (no discount)
- **Relative to the BlackRock transaction this financing will offer:**
  - Lower upfront cash costs
    - Allows NEP to acquire fewer assets to achieve the same level of future distribution growth
    - With lower asset needs, NEP's future financing needs are reduced
  - Ability to convert into equity at no discount over a longer period of time
    - Expected to be accretive to NEP unitholders who retain all of the unit price upside as NEP executes on its distribution growth objectives

**With this transaction, NEP does not expect to need to sell common equity until 2021 at the earliest, other than modest ATM issuances**

# NextEra Energy Partners

## Adjusted EBITDA and CAFD Expectations<sup>(1)</sup>

	<u>Adjusted EBITDA<sup>(3)</sup></u>	<u>CAFD</u> (Including PG&E)	<u>CAFD</u> (Excluding PG&E)
<b>12/31/19 Run Rate<sup>(2)</sup></b>	<b>\$1,200 – \$1,375 MM</b>	<b>\$485 – \$555 MM</b>	<b>\$410 – \$480 MM</b>

### Unit Distributions

<b>2019<sup>(4)</sup></b>	<b>\$2.14 annualized rate by year-end</b>
<b>2018 – 2023<sup>(5)</sup></b>	<b>12% - 15% average annual growth</b>

- 1) See Appendix for definition of Adjusted EBITDA and CAFD expectations
- 2) Reflects calendar year 2020 expectations for forecasted portfolio as of 12/31/19; includes announced acquisition
- 3) Includes full contributions from projects related to PG&E as revenue is expected to continue to be recognized
- 4) Represents expected fourth quarter annualized distributions payable in February of the following year
- 5) From a base of our fourth quarter 2018 distribution per common unit at an annualized rate of \$1.86

# Q&A Session

# Appendix

NEXTERA<sup>®</sup>

ENERGY



# NextEra Energy's credit metrics remain on track

## Credit Metrics

<b>S&amp;P</b>	<b>A- Range</b>	<b>Downgrade Threshold</b>	<b>Actual 2018</b>	<b>Target 2019</b>
FFO/Debt	13%-23%	21%	27%	>21%
Debt/EBITDA	3.5x-4.5x		3.1x	<4.5x
<b>Moody's</b>	<b>Baa Range</b>	<b>Downgrade Threshold</b>	<b>Actual 2018</b>	<b>Target 2019</b>
CFO Pre-WC/Debt	13%-22%	18%	22%	>18%
CFO-Div/Debt	9%-17%		16%	>12%
<b>Fitch</b>	<b>A Midpoint</b>	<b>Downgrade Threshold</b>	<b>Actual 2018</b>	<b>Target 2019</b>
Debt/FFO	3.5x	4.25x	3.8x	<4.25x
FFO/Interest	5.0x		6.7x	>5.0x

# Potential drivers of variability to consolidated adjusted EPS

## Balance of 2019 Potential Sources of Variability<sup>(1)</sup>

### Florida Power & Light

- Wholesale (primarily volume)  $\pm$  \$0.01 - \$0.02
- Timing of investment  $\pm$  \$0.03 - \$0.04

### NextEra Energy Resources

- Natural gas prices ( $\pm$  \$1/MMBtu change)  $\pm$  \$0.03 - \$0.04
- Wind resource<sup>(2)</sup> ( $\pm$  1% deviation)  $\pm$  \$0.03 - \$0.04
- Asset reliability<sup>(3)</sup> ( $\pm$  1% EFOR)  $\pm$  \$0.05 - \$0.06
- Texas market conditions  $\pm$  \$0.03 - \$0.04
- Asset optimization  $\pm$  \$0.01 - \$0.02
- Interest rates ( $\pm$  100 bps shift in yield curve)  $\pm$  \$0.05 - \$0.06

### Corporate and Other

- Interest rates ( $\pm$  100 bps shift in yield curve)  $\pm$  \$0.02
- Corporate tax items  $\pm$  \$0.02

1) These are not the only drivers of potential variability and actual impacts could fall outside the ranges shown; refer to SEC filings, including full discussion of risk factors and uncertainties, made through the date of this presentation

2) Per 1% deviation in the Wind Production Index

3)  $\pm$  1% of estimated megawatt hour production on all power generating assets

**NextEra Energy Resources**  
**Projected 2019 Portfolio Financial Information<sup>(1)</sup>**

(includes NEER's share of NEP assets)

	Adjusted EBITDA <sup>(2)</sup>	Value of pre-tax tax credits included in adjusted EBITDA <sup>(3)</sup>	Debt Service <sup>(4)</sup>	Maintenance Capital <sup>(5)</sup>	Other <sup>(6)</sup>	Pre-Tax Cash Flows <sup>(7)</sup>	Remaining Contract Life <sup>(8)</sup>
<b>Existing Assets</b>							
Contracted Renewables <sup>(9)</sup>	\$2,600 - \$2,700	(\$1,050 - \$1,100)	(\$600 - \$660)	(\$5 - \$30)	(\$220 - \$250)	\$650 - \$750	
Contracted Nuclear	\$525 - \$575	-	-	(\$40 - \$70)	(\$160 - \$210)	\$280 - \$330	
Natural Gas Pipelines	\$295 - \$345	-	(\$45 - \$95)	(\$0 - \$5)	(\$15 - \$35)	\$205 - \$245	
Contracted Other Generation	\$40 - \$90	-	-	(\$0 - \$5)	\$5 - \$15	\$60 - \$90	
Seabrook/Merchant Other	\$285 - \$385	-	-	(\$25 - \$45)	(\$15 - \$55)	\$240 - \$300	
	<u>\$3,820 - \$4,020</u>	<u>(\$1,050 - \$1,100)</u>	<u>(\$675 - \$765)</u>	<u>(\$50 - \$150)</u>	<u>(\$410 - \$530)</u>	<u>\$1,500 - \$1,625</u>	16
<b>New Investment<sup>(10)</sup></b>							
Contracted Renewables	\$285 - \$485	(\$295 - \$355)	(\$0 - \$10)	-	-	\$5 - \$100	
Natural Gas Pipelines	\$60 - \$110	-	-	-	(\$60 - \$110)	-	
	<u>\$370 - \$570</u>	<u>(\$295 - \$355)</u>	<u>(\$0 - \$10)</u>	<u>-</u>	<u>(\$60 - \$110)</u>	<u>\$5 - \$100</u>	
<b>Other Businesses</b>							
Gas Infrastructure <sup>(11)</sup>	\$325 - \$425	-	-	(\$140 - \$160)	\$5 - \$25	\$190 - \$290	
Power & Gas Trading	\$75 - \$135	-	-	(\$5 - \$15)	(\$15 - \$65)	\$35 - \$85	
Customer Supply	\$235 - \$295	-	-	(\$5 - \$15)	(\$75 - \$125)	\$115 - \$215	
	<u>\$650 - \$850</u>	<u>-</u>	<u>-</u>	<u>(\$150 - \$190)</u>	<u>(\$90 - \$155)</u>	<u>\$390 - \$530</u>	
	<u>\$5,050 - \$5,250</u>	<u>(\$1,345 - \$1,455)</u>	<u>(\$675 - \$775)</u>	<u>(\$235 - \$305)</u>	<u>(\$625 - \$725)</u>	<u>\$1,935 - \$2,225</u>	

1) Includes NEER's projected ownership share of NEP assets; on 1/1/2018, NEP was deconsolidated for GAAP reporting purposes

2) See Appendix for definition of Adjusted EBITDA by Asset Category

3) Includes investment tax credits, convertible investment tax credits, production tax credits earned by NEER, and production tax credits allocated to tax equity investors

4) Includes principal and interest payments on existing and projected third party debt and distributions net of contributions to/from tax equity investors; excludes proceeds of new financings and re-financings, NEP corporate level debt service, and early payoffs of existing financings

5) Includes capital expenditures to maintain the existing capacity of the assets; excludes capital expenditures associated with new development activities; gas infrastructure includes a level of capital spending to maintain the existing level of EBITDA

6) Represents non-cash revenue and expense items included in adjusted EBITDA; includes nuclear fuel purchases, amortization of nuclear fuel, amortization of below or above market PPAs, earnings generated in our nuclear decommissioning funds, gains or losses on sale of assets, amortization of convertible investment tax credits, AFUDC earnings on regulated pipelines under construction, realized NEP deconsolidation gains, and other non-cash gains

7) Excludes changes in working capital, payments for income taxes, and corporate G&A not allocated to project operations; Unavailable cash for distributions as a result of the PG&E bankruptcy is expected to be \$90MM - \$100MM

8) Remaining contract life is the weighted average based on adjusted EBITDA

9) Includes wind assets without executed PPAs but for which PPAs are anticipated; adjusted EBITDA for these wind assets reflects energy pricing based upon the forward curves until the PPAs are expected to be executed at which time a projected PPA energy price is reflected

10) Includes wind, solar and regulated natural gas pipeline forecasted additions for 2019 as well as net proceeds (sales proceeds less development costs) of development project sales

11) Includes upstream and gathering/processing business only





# Energy Resources Wind Production Index<sup>(1)(2)</sup>

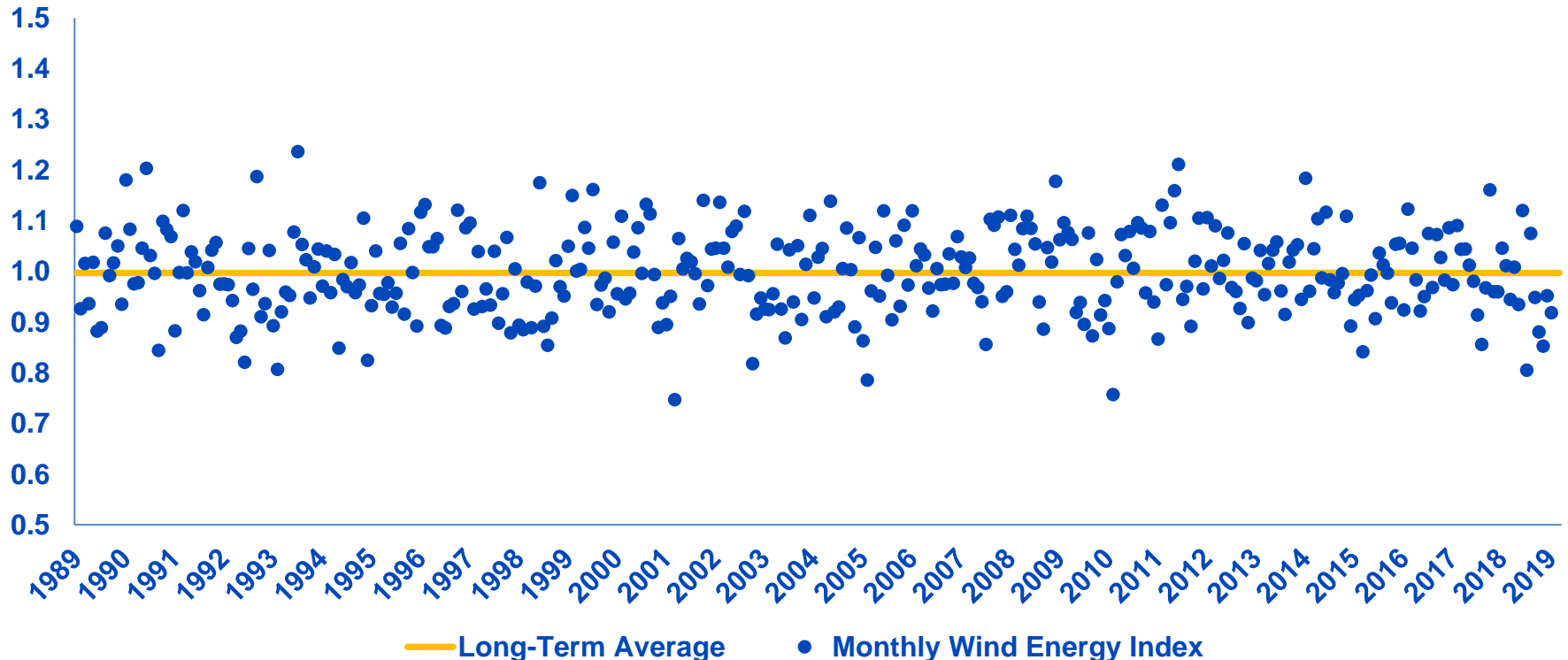
Location	2018											2019					
	MW	1ST QTR				2ND QTR		3RD QTR		4TH QTR			MW	1ST QTR			
		Jan	Feb	Mar	QTR	MW	QTR	MW	QTR	MW	QTR	YTD		Jan	Feb	Mar	QTR
Midwest	3,637	108%	101%	93%	101%	3,637	87%	3,637	94%	3,847	88%	93%	3,847	91%	89%	100%	93%
West	3,263	96%	103%	100%	100%	3,243	103%	3,243	104%	3,286	93%	100%	3,286	86%	92%	79%	85%
Texas	3,300	104%	95%	97%	99%	3,300	110%	3,300	91%	3,300	90%	98%	3,326	92%	97%	81%	90%
Other South	2,646	112%	106%	101%	106%	2,646	108%	2,646	86%	2,646	87%	97%	2,646	94%	94%	86%	91%
Canada	880	113%	105%	102%	107%	880	92%	524	88%	524	94%	97%	524	103%	110%	100%	104%
<b>Total</b>	<b>13,726</b>	<b>107%</b>	<b>101%</b>	<b>98%</b>	<b>102%</b>	<b>13,705</b>	<b>101%</b>	<b>13,349</b>	<b>94%</b>	<b>13,602</b>	<b>89%</b>	<b>97%</b>	<b>13,628</b>	<b>91%</b>	<b>93%</b>	<b>88%</b>	<b>91%</b>

**A 1% change in the wind production index equates to roughly 3 - 4 cents of EPS for balance of 2019**

- 1) Represents a measure of the actual wind speeds available for energy production for the stated period relative to long-term average wind speeds; the numerator is calculated from the actual wind speeds observed at each wind facility applied to turbine-specific power curves to produce the estimated MWh production for the stated period; the denominator is the estimated long-term average wind speeds at each wind facility applied to the same turbine-specific power curves to produce the long-term average MWh production
- 2) Includes new wind investments one year after project COD/acquisition date

# Over the last 30 years we have experienced both positive and negative variability in wind resource

## Energy Resources Wind Resource Variability vs. Long-Term Average<sup>(1)</sup>



1) Historical values represent wind energy index for all of NextEra Energy Resources' current portfolio and will not agree with historically reported values; NEER's current portfolio includes new wind investments one year after project COD/acquisition date

# Contracted Wind and Solar Development Program<sup>(1)</sup>

Wind	Location	MW	Solar	Location	MW
<b>2017:</b>			<b>2017:</b>		
Oliver III	ND	99	Whitney Point	CA	20
Golden Hills North	CA	46	Marshall	MN	62
Bluff Point	IN	120	Westside	CA	20
Cottonwood	NE	90	Distributed Generation	Various	97
	<b>Total 2017 Wind:</b>	<b>355</b>		<b>Total 2017 Solar:</b>	<b>199</b>
<b>2018:</b>			<b>2018:</b>		
Lorenzo	TX	80	Stuttgart	AR	81
Wildcat Ranch	TX	150	Pinal Central	AZ	20
Pratt	KS	243	Bluebell	TX	30
Heartland Divide	IA	103	Titan	CO	50
Minco IV	OK	130	Coolidge	VT	20
Casa Mesa	NM	50	Distributed Generation	Various	125
Torreillas	TX	300		<b>Total 2018 Solar:</b>	<b>326</b>
Armadillo Flats	OK	247			
Blue Summit II	TX	99			
	<b>Total 2018 Wind:</b>	<b>1,402</b>	<b>2019 – 2020:</b>		
<b>2019 – 2020:</b>			Blythe III	CA	125
Burke	ND	200	New England	Various	160
Emmons-Logan	ND	300	Wilmot	AZ	100
Waymart II	PA	68	Blythe IV	CA	62
Crowned Ridge I	SD	300	Quitman	GA	150
Eight Point	NY	102	Shaw Creek	SC	75
Sky River	CA	62	Chicot	AR	100
Dodge County	MN	170	Dougherty	GA	120
Borderlands	AZ	100	Bluebell II	TX	100
Roundhouse	WY	150	Grazing Yak	CO	35
Soldier Creek	KS	300	Florida	FL	224
Blue Summit III	TX	201	Saint	AZ	100
Pretty Prairie	KS	160	Two Creeks (BOT)	WI	150
White Hills	AZ	50	Distributed Generation	Various	90
Buffalo Ridge	MN	109		<b>Total 2019 – 2020 Solar:</b>	<b>1,591</b>
Pegasus	MI	121			
Sholes	NE	160	<b>Post – 2020:</b>		
Cerro Gordo	CA	40	Point Beach	WI	100
Skeleton Creek	OK	250	Route 66	NM	50
Fort McKavett	TX	50	Dodge Flat	NV	200
Jordan Creek	IN	400	Fish Springs Ranch	NV	100
Bronco Plains	CO	300	Arlington	CA	131
Cedar Springs	WY	200	High River	NY	90
Wheatridge	OR	200	East Point	NY	50
Wheatridge (BOT)	OR	100	Proxima	CA	50
Pretty Prairie	KS	23	Bellefonte	TN	150
Contracted, not yet announced		120	Elora	TN	150
	<b>Total 2019 – 2020 Wind:</b>	<b>4,236</b>	Wheatridge	OR	50
			New England	Various	207
			Contracted, not yet announced		860
				<b>Total Post – 2020 Solar:</b>	<b>2,188</b>

1) 2017+ COD and current backlog of projects with signed long-term contracts, all projects are subject to development and construction risk



# Energy Storage Development Program<sup>(1)</sup>

Project	Location	MW	Duration	Project	Location	MW	Duration
<b><u>2017:</u></b>				<b><u>2019 – 2020:</u></b>			
Blue Summit	TX	30	0.5	Montauk	NY	5	8.0
	<b>Total:</b>	<b>30</b>		Wilmot	AZ	30	4.0
				Rush Springs	OK	10	2.0
				Minuteman	MA	5	2.0
				<b>Total:</b>	<b>50</b>		
<b><u>2018:</u></b>				<b><u>Post – 2020:</u></b>			
Pinal	AZ	10	4.0	Dodge Flat	NV	50	4.0
Parry	ON	2	4.0	Fish Springs Ranch	NV	25	4.0
Elmira	ON	2	4.0	Arlington	CA	110	4.0
East Hampton	NY	5	8.0	Proxima	CA	5	4.0
Gopher	MN	15	2.0	Wheatridge	OR	30	4.0
Casa Mesa	NM	1	1.0	Contracted, not yet announced		245	
Distributed Generation		2		<b>Total:</b>	<b>465</b>		
	<b>Total:</b>	<b>37</b>					

28 1) 2017+ COD and current backlog of projects with signed long-term contracts, all projects are subject to development and construction risks



# Non-Qualifying Hedges<sup>(1)</sup> – Summary of Activity

(\$ millions, after-tax)

Asset/(Liability) Balance as of 12/31/18	\$361
Amounts Realized During 1st Quarter	2
Change in Forward Prices (all positions)	(368)
<hr/> Subtotal – Income Statement	<hr/> (366)
Asset/(Liability) Balance as of 3/31/19	(\$5)



## Primary Drivers:

Interest Rate Hedges	(\$420)
Revenue Hedges	(35)
Gexa Supply Contracts	(25)
Other – Net	(5)
Income tax benefit	117
	<hr/> (368) <hr/>

1) Includes NextEra Energy's share of contracts at consolidated projects and equity method investees

# Non-Qualifying Hedges<sup>(1)</sup> – Summary of Activity

(\$ millions)

Description	Asset / (Liability) Balance 12/31/18	1st Quarter		Total NQH Gain / (Loss)	Asset / (Liability) Balance 3/31/19
		Amounts Realized	Change in Forward Prices		
<b>NEE</b>					
<b>Pretax gross amounts</b>					
Natural gas related positions	\$ 653	\$ 16	\$ 69	\$ 85	\$ 738
Gas Infrastructure related positions	294	(18)	(129)	(147)	147
Interest rate hedges	(283)	3	(344)	(341)	(624)
Interest rate hedges - NEP	(48)	(2)	(76)	(78)	(126)
Other - net	(52)	4	(6)	(2)	(54)
<b>Pretax amounts at share</b>	<b>564</b>	<b>3</b>	<b>(486)</b>	<b>(483)</b>	<b>81</b>
<b>Income taxes at share<sup>(2)</sup></b>	<b>(203)</b>	<b>(1)</b>	<b>118</b>	<b>117</b>	<b>(86)</b>
<b>NEE after tax at share</b>	<b>\$ 361</b>	<b>\$ 2</b>	<b>\$ (368)</b>	<b>\$ (366)</b>	<b>\$ (5)</b>

1) Includes NextEra Energy's share of contracts at consolidated subsidiaries and equity method investees

2) Includes consolidating tax adjustments

# Non-Qualifying Hedges – Summary of Forward Maturity

(\$ millions)

Description	Asset / (Liability) Balance 3/31/19	Gain / (Loss) <sup>(1)</sup>					Total 2019 - 2047
		2019	2020	2021	2022	2023 - 2047	
<b>Pretax gross amounts</b>							
Natural gas related positions	\$ 738	\$ (89)	\$ (67)	\$ (92)	\$ (115)	\$ (375)	\$ (738)
Gas Infrastructure related positions	147	(52)	(47)	(38)	(18)	8	(147)
Interest rate hedges	(624)	374	(13)	14	17	232	624
Interest rate hedges - NEP	(126)	(4)	(1)	4	6	121	126
Other - net	(54)	22	17	5	10	-	54
	<u>\$ 81</u>	<u>\$ 251</u>	<u>\$ (111)</u>	<u>\$ (107)</u>	<u>\$ (100)</u>	<u>\$ (14)</u>	<u>\$ (81)</u>

## 2019 Forward Maturity by Quarter:

Pretax gross amounts	2Q 2019	3Q 2019	4Q 2019	2019 Total
	Natural gas related positions	\$ (36)	\$ (34)	\$ (19)
Gas Infrastructure related positions	(22)	(18)	(12)	(52)
Interest rate hedges	369	2	3	374
Interest rate hedges - NEP	(2)	(2)	-	(4)
Other - net	2	4	16	22
	<u>\$ 311</u>	<u>\$ (48)</u>	<u>\$ (12)</u>	<u>\$ 251</u>

# Reconciliation of GAAP Net Income to Adjusted Earnings Attributable to NextEra Energy, Inc.

## (Three Months Ended March 31, 2019)

(millions, except per share amounts)	Florida Power & Light	Gulf Power	Energy Resources	Corporate & Other	NextEra Energy, Inc.
<b>Net Income (Loss) Attributable to NextEra Energy, Inc.</b>	\$ 588	\$ 37	\$ 301	\$ (246)	\$ 680
Adjustments - pretax:					
Net losses (gains) associated with non-qualifying hedges			224	259	483
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI - net			(120)		(120)
Impact of income tax rate change on differential membership interests			30		30
NEP investment gains - net			48		48
Operating loss (income) of Spain solar projects			(1)		(1)
Acquisition-related				16	16
Less related income tax expense (benefit)			(34)	(42)	(76)
<b>Adjusted Earnings (Loss)</b>	<b>\$ 588</b>	<b>\$ 37</b>	<b>\$ 448</b>	<b>\$ (13)</b>	<b>\$ 1,060</b>
<b>Earnings (Loss) Per Share</b>					
<b>Attributable to NextEra Energy, Inc. (assuming dilution)</b>	<b>\$ 1.22</b>	<b>\$ 0.08</b>	<b>\$ 0.63</b>	<b>\$ (0.52)</b>	<b>\$ 1.41</b>
Adjustments - pretax:					
Net losses (gains) associated with non-qualifying hedges			0.46	0.54	1.00
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI - net			(0.25)		(0.25)
Impact of income tax rate change on differential membership interests			0.06		0.06
NEP investment gains - net			0.10		0.10
Operating loss (income) of Spain solar projects			-		-
Acquisition-related				0.03	0.03
Less related income tax expense (benefit)			(0.07)	(0.08)	(0.15)
<b>Adjusted Earnings (Loss) Per Share</b>	<b>\$ 1.22</b>	<b>\$ 0.08</b>	<b>\$ 0.93</b>	<b>\$ (0.03)</b>	<b>\$ 2.20</b>



# Reconciliation of GAAP Net Income to Adjusted Earnings Attributable to NextEra Energy, Inc.

## (Three Months Ended March 31, 2018)

(millions, except per share amounts)	Florida Power & Light	Energy Resources	Corporate & Other	NextEra Energy, Inc.
<b>Net Income (Loss) Attributable to NextEra Energy, Inc.</b>	\$ 484	\$ 3,929	\$ 18	\$ 4,431
Adjustments - pretax:				
Net losses (gains) associated with non-qualifying hedges		(125)	1	(124)
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI - net		18		18
Tax reform-related		(624)	5	(619)
NEP investment gains - net		(3,893)		(3,893)
Operating loss (income) of Spain solar projects		6		6
Less related income tax expense (benefit)		1,084	26	1,110
<b>Adjusted Earnings (Loss)</b>	<b>\$ 484</b>	<b>\$ 395</b>	<b>\$ 50</b>	<b>\$ 929</b>
<b>Earnings (Loss) Per Share</b>				
<b>Attributable to NextEra Energy, Inc. (assuming dilution)</b>	<b>\$ 1.02</b>	<b>\$ 8.26</b>	<b>\$ 0.04</b>	<b>\$ 9.32</b>
Adjustments - pretax:				
Net losses (gains) associated with non-qualifying hedges		(0.26)	-	(0.26)
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI - net		0.04		0.04
Tax reform-related		(1.30)	0.01	(1.29)
NEP investment gains - net		(8.21)		(8.21)
Operating loss (income) of Spain solar projects		0.01		0.01
Less related income tax expense (benefit)		2.29	0.06	2.35
<b>Adjusted Earnings (Loss) Per Share</b>	<b>\$ 1.02</b>	<b>\$ 0.83</b>	<b>\$ 0.11</b>	<b>\$ 1.96</b>

# Definitional information

## NextEra Energy, Inc. Adjusted Earnings Expectations

This presentation refers to adjusted earnings per share expectations. Adjusted earnings expectations exclude the cumulative effect of adopting new accounting standards, the effects of non-qualifying hedges and unrealized gains and losses on equity securities held in NextEra Energy Resources' nuclear decommissioning funds and OTTI, none of which can be determined at this time. Adjusted earnings expectations also exclude the effects of transitional impacts of tax reform, including the impact on differential membership interests, NextEra Energy Partners, LP net investment gains, the operating results from the Spain solar project, and acquisition related expenses. In addition, adjusted earnings expectations assume, among other things: normal weather and operating conditions; continued recovery of the national and the Florida economy; supportive commodity markets; current forward curves; public policy support for wind and solar development and construction; market demand and transmission expansion to support wind and solar development; market demand for pipeline capacity; access to capital at reasonable cost and terms; no divestitures, other than to NextEra Energy Partners, LP, or acquisitions; no adverse litigation decisions; and no changes to governmental tax policy or incentives. Expected adjusted earnings amounts cannot be reconciled to expected net income because net income includes the effect of certain items which cannot be determined at this time.

## NextEra Energy Resources, LLC. Adjusted EBITDA

Adjusted EBITDA includes NextEra Energy Resources consolidated investments, excluding Spain, its share of NEP and forecasted investments, as well as its share of equity method investments. Adjusted EBITDA represents projected (a) revenue less (b) fuel expense, less (c) project operating expenses, less (d) corporate G&A, plus (e) other income, less (f) other deductions. Adjusted EBITDA excludes the impact of non-qualifying hedges, other than temporary impairments, certain differential membership costs, and net gains associated with NEP's deconsolidation beginning in 2018. Projected revenue as used in the calculations of Adjusted EBITDA represents the sum of projected (a) operating revenue plus a pre-tax allocation of (b) production tax credits, plus (c) investment tax credits and plus (d) earnings impact from convertible investment tax credits.

## NextEra Energy Resources, LLC. Adjusted EBITDA by Asset Category

Adjusted EBITDA by Asset Category includes NextEra Energy Resources consolidated investments, excluding Spain, its share of NEP and forecasted investments, as well as its share of equity method investments. Adjusted EBITDA by Asset Category represents projected (a) revenue less (b) fuel expense, less (c) project operating expenses, less (d) a portion of corporate G&A deemed to be associated with project operations, plus (e) other income, less (f) other deductions. Adjusted EBITDA by Asset Category excludes the impact of non-qualifying hedges, other than temporary impairments, corporate G&A not allocated to project operations, and certain differential membership costs. Projected revenue as used in the calculations of Adjusted EBITDA by Asset Category represents the sum of projected (a) operating revenue plus a pre-tax allocation of (b) production tax credits, plus (c) investment tax credits and plus (d) earnings impact from convertible investment tax credits.

# Cautionary Statement And Risk Factors That May Affect Future Results

This presentation contains “forward-looking statements” within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are not statements of historical facts, but instead represent the current expectations of NextEra Energy, Inc. (NextEra Energy) and Florida Power & Light Company (FPL) regarding future operating results and other future events, many of which, by their nature, are inherently uncertain and outside of NextEra Energy’s and FPL’s control. Forward-looking statements in this presentation include, among others, statements concerning adjusted earnings per share expectations and future operating performance, statements concerning future dividends, and results of acquisitions. In some cases, you can identify the forward-looking statements by words or phrases such as “will,” “may result,” “expect,” “anticipate,” “believe,” “intend,” “plan,” “seek,” “potential,” “projection,” “forecast,” “predict,” “goals,” “target,” “outlook,” “should,” “would” or similar words or expressions. You should not place undue reliance on these forward-looking statements, which are not a guarantee of future performance. The future results of NextEra Energy and FPL and their business and financial condition are subject to risks and uncertainties that could cause their actual results to differ materially from those expressed or implied in the forward-looking statements, or may require them to limit or eliminate certain operations. These risks and uncertainties include, but are not limited to, the following: effects of extensive regulation of NextEra Energy’s and FPL’s business operations; inability of NextEra Energy and FPL to recover in a timely manner any significant amount of costs, a return on certain assets or a reasonable return on invested capital through base rates, cost recovery clauses, other regulatory mechanisms or otherwise; impact of political, regulatory and economic factors on regulatory decisions important to NextEra Energy and FPL; disallowance of cost recovery by FPL based on a finding of imprudent use of derivative instruments; effect of any reductions or modifications to, or elimination of, governmental incentives or policies that support utility scale renewable energy projects of NextEra Energy Resources, LLC and its affiliated entities (NextEra Energy Resources) or the imposition of additional tax laws, policies or assessments on renewable energy; impact of new or revised laws, regulations, interpretations or ballot and regulatory initiatives on NextEra Energy and FPL; capital expenditures, increased operating costs and various liabilities attributable to environmental laws, regulations and other standards applicable to NextEra Energy and FPL; effects on NextEra Energy and FPL of federal or state laws or regulations mandating new or additional limits on the production of greenhouse gas emissions; exposure of NextEra Energy and FPL to significant and increasing compliance costs and substantial monetary penalties and other sanctions as a result of extensive federal regulation of their operations and businesses; effect on NextEra Energy and FPL of changes in tax laws, guidance or policies as well as in judgments and estimates used to determine tax-related asset and liability amounts; impact on NextEra Energy and FPL of adverse results of litigation; effect on NextEra Energy and FPL of failure to proceed with projects under development or inability to complete the construction of (or capital improvements to) electric generation, transmission and distribution facilities, gas infrastructure facilities or other facilities on schedule or within budget; impact on development and operating activities of NextEra Energy and FPL resulting from risks related to project siting, financing, construction, permitting, governmental approvals and the negotiation of project development agreements; risks involved in the operation and maintenance of electric generation, transmission and distribution facilities, gas infrastructure facilities, retail gas distribution system in Florida and other facilities; effect on NextEra Energy and FPL of a lack of growth or slower growth in the number of customers or in customer usage; impact on NextEra Energy and FPL of severe weather and other weather conditions; threats of terrorism and catastrophic events that could result from terrorism, cyber attacks or other attempts to disrupt NextEra Energy’s and FPL’s business or the businesses of third parties; inability to obtain adequate insurance coverage for protection of NextEra Energy and FPL against significant losses and risk that insurance coverage does not provide protection against all significant losses; a prolonged period of low gas and oil prices could impact NextEra Energy Resources’ gas infrastructure business and cause NextEra Energy Resources to delay or cancel certain gas infrastructure projects and could result in certain projects becoming impaired; risk to NextEra Energy Resources of increased operating costs resulting from unfavorable supply costs necessary to provide NextEra Energy Resources’ full energy and capacity requirement services; inability or failure by NextEra Energy Resources to manage properly or hedge effectively the commodity risk within its portfolio; effect of reductions in the liquidity of energy markets on NextEra Energy’s ability to manage operational risks;



# Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

effectiveness of NextEra Energy's and FPL's risk management tools associated with their hedging and trading procedures to protect against significant losses, including the effect of unforeseen price variances from historical behavior; impact of unavailability or disruption of power transmission or commodity transportation facilities on sale and delivery of power or natural gas by NextEra Energy, including FPL; exposure of NextEra Energy and FPL to credit and performance risk from customers, hedging counterparties and vendors; failure of NextEra Energy or FPL counterparties to perform under derivative contracts or of requirement for NextEra Energy or FPL to post margin cash collateral under derivative contracts; failure or breach of NextEra Energy's or FPL's information technology systems; risks to NextEra Energy and FPL's retail businesses from compromise of sensitive customer data; losses from volatility in the market values of derivative instruments and limited liquidity in OTC markets; impact of negative publicity; inability of NextEra Energy and FPL to maintain, negotiate or renegotiate acceptable franchise agreements with municipalities and counties in Florida; occurrence of work strikes or stoppages and increasing personnel costs; NextEra Energy's ability to successfully identify, complete and integrate acquisitions, including the effect of increased competition for acquisitions; the inability to realize the anticipated benefits of the Gulf Power Company acquisition; environmental, health and financial risks associated with NextEra Energy Resources' and FPL's ownership and operation of nuclear generation facilities; liability of NextEra Energy and FPL for significant retrospective assessments and/or retrospective insurance premiums in the event of an incident at certain nuclear generation facilities; increased operating and capital expenditures and/or reduced revenues at nuclear generation facilities of NextEra Energy or FPL resulting from orders or new regulations of the Nuclear Regulatory Commission; inability to operate any of NextEra Energy Resources' or FPL's owned nuclear generation units through the end of their respective operating licenses or through expected shutdown; effect of disruptions, uncertainty or volatility in the credit and capital markets or actions by third parties in connection with project-specific or other financing arrangements on NextEra Energy's and FPL's ability to fund their liquidity and capital needs and meet their growth objectives; inability of NextEra Energy, FPL and NextEra Energy Capital Holdings, Inc. to maintain their current credit ratings; impairment of NextEra Energy's and FPL's liquidity from inability of credit providers to fund their credit commitments or to maintain their current credit ratings; poor market performance and other economic factors that could affect NextEra Energy's defined benefit pension plan's funded status; poor market performance and other risks to the asset values of NextEra Energy's and FPL's nuclear decommissioning funds; changes in market value and other risks to certain of NextEra Energy's investments; effect of inability of NextEra Energy subsidiaries to pay upstream dividends or repay funds to NextEra Energy or of NextEra Energy's performance under guarantees of subsidiary obligations on NextEra Energy's ability to meet its financial obligations and to pay dividends on its common stock; the fact that the amount and timing of dividends payable on NextEra Energy's common stock, as well as the dividend policy approved by NextEra Energy's board of directors from time to time, and changes to that policy, are within the sole discretion of NextEra Energy's board of directors and, if declared and paid, dividends may be in amounts that are less than might be expected by shareholders; NEP's inability to access sources of capital on commercially reasonable terms could have an effect on its ability to consummate future acquisitions and on the value of NextEra Energy's limited partner interest in NextEra Energy Operating Partners, LP; and effects of disruptions, uncertainty or volatility in the credit and capital markets on the market price of NextEra Energy's common stock. NextEra Energy and FPL discuss these and other risks and uncertainties in their annual report on Form 10-K for the year ended December 31, 2018 and other SEC filings, and this presentation should be read in conjunction with such SEC filings made through the date of this presentation. The forward-looking statements made in this presentation are made only as of the date of this presentation and NextEra Energy and FPL undertake no obligation to update any forward-looking statements.

NEXtera energy™  
PARTNERS



# Reconciliation of Net Loss to Adjusted EBITDA and Cash Available for Distribution (CAFD)

(millions)	Q1 2019	Q1 2018 <sup>(1)</sup>
Net loss	\$ (121)	\$ (19)
Add back:		
Depreciation and amortization	61	53
Interest expense	155	103
Income taxes	(7)	19
Tax credits	108	70
Amortization of intangible assets - PPAs	9	–
Equity in losses (earnings) of non-economic ownership interests	7	(6)
Payment of Jericho receivable	–	30
Depreciation and interest expense included within equity in earnings of equity method investee	14	14
Other	(1)	(4)
<b>Adjusted EBITDA</b>	<b>\$ 225</b>	<b>\$ 260</b>
Tax credits	(108)	(70)
Other – net	(1)	(8)
<b>Cash available for distribution before debt service payments</b>	<b>\$ 116</b>	<b>\$ 182</b>
Cash interest paid	(59)	(73)
Debt repayment	(10)	(12)
<b>Cash available for distribution<sup>(2)</sup></b>	<b>\$ 47</b>	<b>\$ 97</b>

1) Prior-period financial information has been retrospectively adjusted to include the adoption of an accounting standards update related to leases

2) Unavailable cash for distribution from PG&E-related projects is \$38 MM, including cash generated in Q4 2018

## NEP Wind Production Index<sup>(1)(2)</sup>

Location	2018											2019						
	MW	1ST QTR				2ND QTR		3RD QTR		4TH QTR			YTD	MW	1ST QTR			
		Jan	Feb	Mar	QTR	MW	QTR	MW	QTR	MW	QTR	Jan			Feb	Mar	QTR	
West	908	98%	109%	104%	104%	908	102%	908	102%	1,104	92%	100%	1,104	85%	86%	73%	81%	
Texas	500	106%	101%	100%	102%	500	108%	500	97%	700	96%	101%	700	90%	88%	87%	88%	
Midwest	584	107%	105%	89%	100%	584	86%	584	87%	793	93%	92%	793	92%	86%	101%	93%	
Canada	356	117%	107%	105%	110%	356	93%	-	-	-	-	103%	-	-	-	-	-	
Other South	796	117%	109%	105%	110%	796	112%	796	91%	1,559	92%	101%	1,559	95%	97%	86%	92%	
<b>Total</b>	<b>3,143</b>	<b>109%</b>	<b>106%</b>	<b>101%</b>	<b>105%</b>	<b>3,143</b>	<b>102%</b>	<b>2,787</b>	<b>94%</b>	<b>4,155</b>	<b>93%</b>	<b>99%</b>	<b>4,155</b>	<b>91%</b>	<b>91%</b>	<b>86%</b>	<b>89%</b>	

**A 1% change in the wind production index equates to roughly \$8 - \$10 MM of adjusted EBITDA for balance of 2019**

- 1) Represents a measure of the actual wind speeds available for energy production for the stated period relative to long-term average wind speeds; the numerator is calculated from the actual wind speeds observed at each wind facility applied to turbine-specific power curves to produce the estimated MWh production for the stated period; the denominator is the estimated long-term average wind speeds at each wind facility applied to the same turbine-specific power curves to produce the long-term average MWh production
- 2) Includes new wind investments one year after project COD/acquisition date

# NEP's holdco leverage to project distributions metric target of 4.0x – 5.0x is consistent with its strong mid-to-high BB credit ratings

## Credit Metrics

### S&P<sup>(1)</sup>

HoldCo Debt/EBITDA

BB Range	Actual 2018 <sup>(4)</sup>	Target YE 2019 <sup>(5)</sup>
4.0x - 5.0x	3.7x	4.0x - 5.0x

### Moody's<sup>(2)</sup>

Total Consolidated Debt/EBITDA  
CFO Pre-WC/Debt

Ba1 Range	Actual 2018 <sup>(4)</sup>	Target YE 2019 <sup>(5)</sup>
<7.0x	5.2x	6.0x - 7.0x
9% - 11%	14.4%	9% - 11%

### Fitch<sup>(3)</sup>

HoldCo Debt/EBITDA

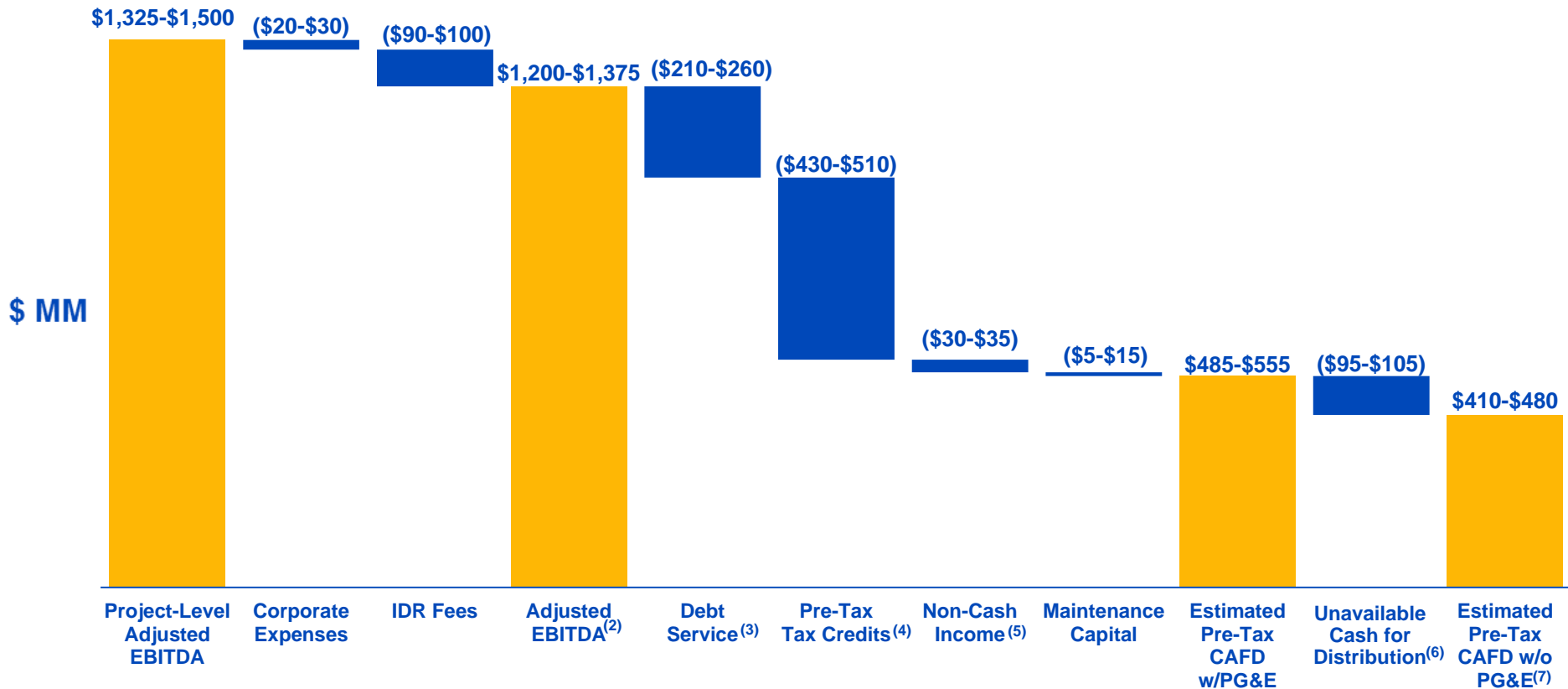
BB+ Range	Actual 2018 <sup>(4)</sup>	Target YE 2019 <sup>(5)</sup>
4.0x - 5.0x	3.2x	4.0x - 5.0x

- 1) Holdco Debt/EBITDA range and target are calculated on a run-rate basis, utilizing P-90 forecasts; debt includes holding company debt; EBITDA is comprised of project distributions net of fees related to the MSA, CSCS and other NEOP G&A expenses
- 2) Total Consolidated Debt/EBITDA and CFO Pre-WC/Debt ranges and targets are calculated on a calendar-year basis, utilizing P-90 forecasts; debt is total consolidated debt; EBITDA represents consolidated EBITDA adjusted for IDR fees and net PAYGO payments; CFO Pre-WC represents consolidated cash from operations before working capital adjusted for IDR fees and net PAYGO payments
- 3) Holdco Debt/FFO range and target are calculated on a run-rate basis, utilizing P-50 forecasts; debt is holding company debt; FFO is comprised of project distributions net of fees related to the MSA, CSCS and other NEOP G&A expenses
- 4) Preliminary metrics based on NextEra Energy Partners' calculations
- 5) Calculations of the credit metric targets are based on NextEra Energy Partners' interpretation of the credit metric methodologies, which can be found on each agency's respective website; the rating ranges above can be found in the publications in which each agency initiated coverage on NextEra Energy Partners; includes full contributions from projects related to PG&E

Note: P-50 forecast represents the level of energy production that NEP estimates the portfolio will meet or exceed 50% of the time; P-90 forecast represents the level of energy production that NEP estimates the portfolio will meet or exceed 90% of the time



# Expected Cash Available for Distribution<sup>(1)</sup> (December 31, 2019 Run Rate CAFD)



- 1) See Appendix for definition of Adjusted EBITDA and CAFD expectations; Project-Level Adjusted EBITDA represents Adjusted EBITDA before IDR Fees and Corporate Expenses
- 2) Includes full contributions from projects related to PG&E as revenue is expected to continue to be recognized
- 3) Debt service includes principal and interest payments on existing and projected third party debt, distributions net of contributions to/from tax equity investors, BlackRock's and KKR's expected share of distributable cash flow from convertible equity portfolio financings; excludes distributions to preferred equity investors
- 4) Pre-tax tax credits include investment tax credits, production tax credits earned by NEP, and production tax credits allocated to tax equity investors
- 5) Primarily reflects amortization of CITC
- 6) Related to PG&E related assets Genesis, Desert Sunlight 250/300, Shafter
- 7) CAFD excludes proceeds from financings and changes in working capital

# Definitional information

## NextEra Energy Partners, LP. Adjusted EBITDA and CAFD Expectations

This presentation refers to adjusted EBITDA and CAFD expectations. NEP's adjusted EBITDA expectations represent projected (a) revenue less (b) fuel expense, less (c) project operating expenses, less (d) corporate G&A, plus (e) other income less (f) other deductions including IDR fees. Projected revenue as used in the calculations of projected EBITDA represents the sum of projected (a) operating revenues plus (b) a pre-tax allocation of production tax credits, plus (c) a pre-tax allocation of investment tax credits plus (d) earnings impact from convertible investment tax credits and plus (e) the reimbursement for lost revenue received pursuant to a contract with NextEra Energy Resources.

CAFD is defined as cash available for distribution and represents adjusted EBITDA less (1) a pre-tax allocation of production tax credits, less (2) a pre-tax allocation of investment tax credits, less (3) earnings impact from convertible investment tax credits, less (4) debt service, less (4) maintenance capital, less (5) income tax payments less, (6) other non-cash items included in adjusted EBITDA if any. CAFD excludes changes in working capital and distributions to preferred equity investors.

NextEra Energy Partners' expectations of 12/31/19 run rate adjusted EBITDA and CAFD reflect the consummation of forecasted acquisitions. These measures have not been reconciled to GAAP net income because NextEra Energy Partners did not prepare estimates of the effect of these acquisitions on certain GAAP line items that would be necessary to provide a forward-looking estimate of GAAP net income, and the information necessary to provide such a forward-looking estimate is not available without unreasonable effort.

# Cautionary Statement And Risk Factors That May Affect Future Results

This presentation contains “forward-looking statements” within the meaning of the federal securities laws. Forward-looking statements are not statements of historical facts, but instead represent the current expectations of NextEra Energy Partners, LP (together with its subsidiaries, NEP) regarding future operating results and other future events, many of which, by their nature, are inherently uncertain and outside of NEP’s control. Forward-looking statements in this news release include, among others, statements concerning adjusted EBITDA, cash available for distributions (CAFD) and unit distribution expectations, as well as statements concerning NEP’s future operating performance and financing needs. In some cases, you can identify the forward-looking statements by words or phrases such as “will,” “may result,” “expect,” “anticipate,” “believe,” “intend,” “plan,” “seek,” “aim,” “potential,” “projection,” “forecast,” “predict,” “goals,” “target,” “outlook,” “should,” “would” or similar words or expressions. You should not place undue reliance on these forward-looking statements, which are not a guarantee of future performance. The future results of NEP and its business and financial condition are subject to risks and uncertainties that could cause NEP’s actual results to differ materially from those expressed or implied in the forward-looking statements. These risks and uncertainties could require NEP to limit or eliminate certain operations. These risks and uncertainties include, but are not limited to, the following: NEP’s portfolio includes renewable energy projects that have a limited operating history. Such projects may not perform as expected; NEP’s ability to make cash distributions to its unitholders is affected by wind and solar conditions at its renewable energy projects; NEP’s business, financial condition, results of operations and prospects can be materially adversely affected by weather conditions, including, but not limited to, the impact of severe weather; Operation and maintenance of renewable energy projects involve significant risks that could result in unplanned power outages, reduced output, personal injury or loss of life; Natural gas gathering and transmission activities involve numerous risks that may result in accidents or otherwise affect the Texas pipelines’ operations; NEP depends on certain of the renewable energy projects and pipelines in its portfolio for a substantial portion of its anticipated cash flows; NEP is pursuing the expansion of natural gas pipelines in its portfolio that will require up-front capital expenditures and expose NEP to project development risks; NEP’s ability to maximize the productivity of the Texas pipeline business and to complete potential pipeline expansion projects is dependent on the continued availability of natural gas production in the Texas pipelines’ areas of operation; Terrorist acts, cyber-attacks or other similar events could impact NEP’s projects, pipelines or surrounding areas and adversely affect its business; The ability of NEP to obtain insurance and the terms of any available insurance coverage could be materially adversely affected by international, national, state or local events and company-specific events, as well as the financial condition of insurers. NEP’s insurance coverage does not insure against all potential risks and it may become subject to higher insurance premiums; Warranties provided by the suppliers of equipment for NEP’s projects may be limited by the ability of a supplier to satisfy its warranty obligations, or by the terms of the warranty, so the warranties may be insufficient to compensate NEP for its losses; Supplier concentration at certain of NEP’s projects may expose it to significant credit or performance risks; NEP relies on interconnection, transmission and other pipeline facilities of third parties to deliver energy from its renewable energy projects and to transport natural gas to and from the Texas pipelines. If these facilities become unavailable, NEP’s projects and pipelines may not be able to operate, deliver energy or become partially or fully available to transport natural gas; NEP’s business is subject to liabilities and operating restrictions arising from environmental, health and safety laws and regulations, compliance with which may require significant capital expenditures, increase NEP’s cost of operations and affect or limit its business plans; NEP’s renewable energy projects may be adversely affected by legislative changes or a failure to comply with applicable energy regulations; A change in the jurisdictional characterization of some of the Texas pipeline entities’ assets, or a change in law or regulatory policy, could result in increased regulation of these assets, which could have a material adverse effect on NEP’s business, financial condition, results of operations and ability to make cash distributions to its unitholders; NEP may incur significant costs and liabilities as a result of pipeline integrity management program testing and any necessary pipeline repair or preventative or remedial measures; The Texas pipelines’ operations could incur significant costs if the Pipeline and Hazardous Materials Safety Administration or the Railroad Commission of Texas adopts more stringent regulations; Petroleos Mexicanos (Pemex) may claim certain immunities under the Foreign Sovereign Immunities Act and Mexican law, and the Texas pipeline entities’ ability to sue or recover from Pemex for breach of contract may be limited and may be exacerbated if there is a deterioration in the economic relationship between the U.S. and Mexico;

# Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

NEP does not own all of the land on which the projects in its portfolio are located and its use and enjoyment of the property may be adversely affected to the extent that there are any lienholders or land rights holders that have rights that are superior to NEP's rights or the U.S. Bureau of Land Management suspends its federal rights-of-way grants; NEP is subject to risks associated with litigation or administrative proceedings that could materially impact its operations, including, but not limited to, proceedings related to projects it acquires in the future; NEP's cross-border operations require NEP to comply with anti-corruption laws and regulations of the U.S. government and non-U.S. jurisdictions; NEP is subject to risks associated with its ownership or acquisition of projects or pipelines that remain under construction, which could result in its inability to complete construction projects on time or at all, and make projects too expensive to complete or cause the return on an investment to be less than expected; NEP relies on a limited number of customers and is exposed to the risk that they may be unwilling or unable to fulfill their contractual obligations to NEP or that they otherwise terminate their agreements with NEP; PG&E, which contributes a significant portion of NEP's revenues, has filed a voluntary petition for reorganization under Chapter 11 of the U.S. Bankruptcy Code. Any rejection by PG&E of a material portion of NEP's PPAs with it or any material reduction in the prices we charge PG&E under those PPAs that occurs in connection with PG&E's Chapter 11 proceedings, or any events of default under the financing agreements of NEP's solar facilities that provide power and renewable energy credits to PG&E under these PPAs as a result of PG&E's reorganization activities, could have a material adverse effect on NEP's results of operations, financial condition or business; NEP may not be able to extend, renew or replace expiring or terminated power purchase agreements (PPA) and natural gas transportation agreements at favorable rates or on a long-term basis; If the energy production by or availability of NEP's renewable energy projects is less than expected, they may not be able to satisfy minimum production or availability obligations under their PPAs; NEP's growth strategy depends on locating and acquiring interests in additional projects consistent with its business strategy at favorable prices; NextEra Energy Operating Partners' (NEP OpCo) partnership agreement requires that it distribute its available cash, which could limit NEP's ability to grow and make acquisitions; Lower prices for other fuel sources may reduce the demand for wind and solar energy; Reductions in demand for natural gas in the United States or Mexico and low market prices of natural gas could materially adversely affect the Texas pipelines' operations and cash flows; Government laws, regulations and policies providing incentives and subsidies for clean energy could be changed, reduced or eliminated at any time and such changes may negatively impact NEP's growth strategy; NEP's growth strategy depends on the acquisition of projects developed by NextEra Energy, Inc. (NEE) and third parties, which face risks related to project siting, financing, construction, permitting, the environment, governmental approvals and the negotiation of project development agreements; Acquisitions of existing clean energy projects involve numerous risks; Renewable energy procurement is subject to U.S. state regulations, with relatively irregular, infrequent and often competitive procurement windows; NEP may continue to acquire other sources of clean energy and may expand to include other types of assets. Any further acquisition of non-renewable energy projects may present unforeseen challenges and result in a competitive disadvantage relative to NEP's more-established competitors; NEP faces substantial competition primarily from regulated utilities, developers, independent power producers, pension funds and private equity funds for opportunities in North America; The natural gas pipeline industry is highly competitive, and increased competitive pressure could adversely affect NEP's business; NEP may not be able to access sources of capital on commercially reasonable terms, which would have a material adverse effect on its ability to consummate future acquisitions; adversely affect the Texas pipelines' operations and cash flows; Government laws, regulations and policies providing incentives and subsidies for clean energy could be changed, reduced or eliminated at any time and such changes may negatively impact NEP's growth strategy; NEP's growth strategy depends on the acquisition of projects developed by NextEra Energy, Inc. (NEE) and third parties, which face risks related to project siting, financing, construction, permitting, the environment, governmental approvals and the negotiation of project development agreements; Acquisitions of existing clean energy projects involve numerous risks; Renewable energy procurement is subject to U.S. state regulations, with relatively irregular, infrequent and often competitive procurement windows; NEP may continue to acquire other sources of clean energy and may expand to include other types of assets. Any further acquisition of non-renewable energy projects may present unforeseen challenges and result in a competitive disadvantage relative to NEP's more-established competitors;

# Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

NEP faces substantial competition primarily from regulated utilities, developers, independent power producers, pension funds and private equity funds for opportunities in North America; The natural gas pipeline industry is highly competitive, and increased competitive pressure could adversely affect NEP's business; NEP may not be able to access sources of capital on commercially reasonable terms, which would have a material adverse effect on its ability to consummate future acquisitions; unable to contract with a substitute service provider on similar terms; NEP's arrangements with NEE limit NEE's potential liability, and NEP has agreed to indemnify NEE against claims that it may face in connection with such arrangements, which may lead NEE to assume greater risks when making decisions relating to NEP than it otherwise would if acting solely for its own account; NEP's ability to make distributions to its unitholders depends on the ability of NEP OpCo to make cash distributions to its limited partners; If NEP incurs material tax liabilities, NEP's distributions to its unitholders may be reduced, without any corresponding reduction in the amount of the IDR fee; Holders of NEP's units may be subject to voting restrictions; NEP's partnership agreement replaces the fiduciary duties that NEP GP and NEP's directors and officers might have to holders of its common units with contractual standards governing their duties; NEP's partnership agreement restricts the remedies available to holders of NEP's common units for actions taken by NEP's directors or NEP GP that might otherwise constitute breaches of fiduciary duties; Certain of NEP's actions require the consent of NEP GP; Holders of NEP's common units and preferred units currently cannot remove NEP GP without NEE's consent; NEE's interest in NEP GP and the control of NEP GP may be transferred to a third party without unitholder consent; The IDR fee may be assigned to a third party without unitholder consent; NEP may issue additional units without unitholder approval, which would dilute unitholder interests; Reimbursements and fees owed to NEP GP and its affiliates for services provided to NEP or on NEP's behalf will reduce cash distributions from NEP OpCo and from NEP to NEP's unitholders, and there are no limits on the amount that NEP OpCo may be required to pay; Discretion in establishing cash reserves by NEP OpCo GP may reduce the amount of cash distributions to unitholders; NEP OpCo can borrow money to pay distributions, which would reduce the amount of credit available to operate NEP's business; Increases in interest rates could adversely impact the price of NEP's common units, NEP's ability to issue equity or incur debt for acquisitions or other purposes and NEP's ability to make cash distributions to its unitholders; The price of NEP's common units may fluctuate significantly and unitholders could lose all or part of their investment; The liability of holders of NEP's units, which represent limited partnership interests in NEP, may not be limited if a court finds that unitholder action constitutes control of NEP's business; Unitholders may have liability to repay distributions that were wrongfully distributed to them; Provisions in NEP's partnership agreement may discourage or delay an acquisition of NEP that NEP unitholders may consider favorable, which could decrease the value of NEP's common units, and could make it more difficult for NEP unitholders to change the board of directors; The board of directors, a majority of which may be affiliated with NEE, decides whether to retain separate counsel, accountants or others to perform services for NEP; The New York Stock Exchange does not require a publicly traded limited partnership like NEP to comply with certain of its corporate governance requirements; The issuance of preferred units or other securities convertible into common units may affect the market price for NEP's common units, will dilute common unitholders' ownership in NEP and may decrease the amount of cash available for distribution for each common unit; The preferred units have rights, preferences and privileges that are not held by, and will be preferential to the rights of, holders of the common units; NEP's future tax liability may be greater than expected if NEP does not generate net operating losses (NOLs) sufficient to offset taxable income or if tax authorities challenge certain of NEP's tax positions; NEP's ability to use NOLs to offset future income may be limited; NEP will not have complete control over NEP's tax decisions; A valuation allowance may be required for NEP's deferred tax assets; Distributions to unitholders may be taxable as dividends; NEP discusses these and other risks and uncertainties in its annual report on Form 10-K for the year ended December 31, 2018 and other SEC filings, and this news release should be read in conjunction with such SEC filings made through the date of this news release. The forward-looking statements made in this news release are made only as of the date of this news release and NEP undertakes no obligation to update any forward-looking statements.