Earnings Conference Call

First Quarter 2011
April 29, 2011

Cautionary Statements And Risk Factors That May Affect Future Results

Any statements made herein about future operating and/or financial results and/or other future events are forward-looking statements under the Safe Harbor Provisions of the Private Securities Litigation Reform Act of 1995. These forward-looking statements may include, for example, statements regarding anticipated future financial and operating performance and results, including estimates for growth. Actual results may differ materially from such forward-looking statements. A discussion of factors that could cause actual results or events to vary is contained in the Appendix herein and in our Securities and Exchange Commission (SEC) filings.

Non-GAAP Financial Information

This presentation refers to adjusted earnings, which are not financial measurements prepared in accordance with GAAP. Adjusted earnings, as defined by NextEra Energy, represent net income before the mark-to-market effects of non-qualifying hedges and the net effect of other than temporary impairments (OTTI) on certain investments, both of which relate to the Energy Resources business of NextEra Energy. Quantitative reconciliations of historical adjusted earnings to net income, which is the most comparable GAAP measure to adjusted earnings, are included in the attached Appendix. Prospective adjusted earnings amounts cannot be reconciled to net income because net income includes the mark-to-market effects of non-qualifying hedges and OTTI on certain investments, neither of which can be determined at this time. Adjusted earnings does not represent a substitute for net income, as prepared in accordance with GAAP.

NextEra Energy delivered solid results in the first quarter

NextEra Energy Highlights – First Quarter 2011

- **Florida Power & Light**
  - Net income increased by roughly 7% over the comparable quarter
  - Increased customer base for five quarters in a row
  - West County Energy Center Unit 3 nearing completion
  - Dedicated world's first hybrid solar plant, Martin Solar
- **Energy Resources**
  - Secured lines of credit for Spain Solar projects, subject to conditions, that limit our financial exposure associated with potential future changes in the Spanish renewable tariff
  - California RPS enacted into law
  - Signed 400 MW of wind PPAs since the beginning of 2011
  - Continue to be well hedged
- **NextEra Energy**
  - Expect that approximately 80% of adjusted EBITDA will come from regulated or long-term contracted assets in 2014

NextEra Energy's first quarter 2011 adjusted earnings were slightly higher year over year while adjusted EPS was flat

NextEra Energy Results – First Quarter

GAAP

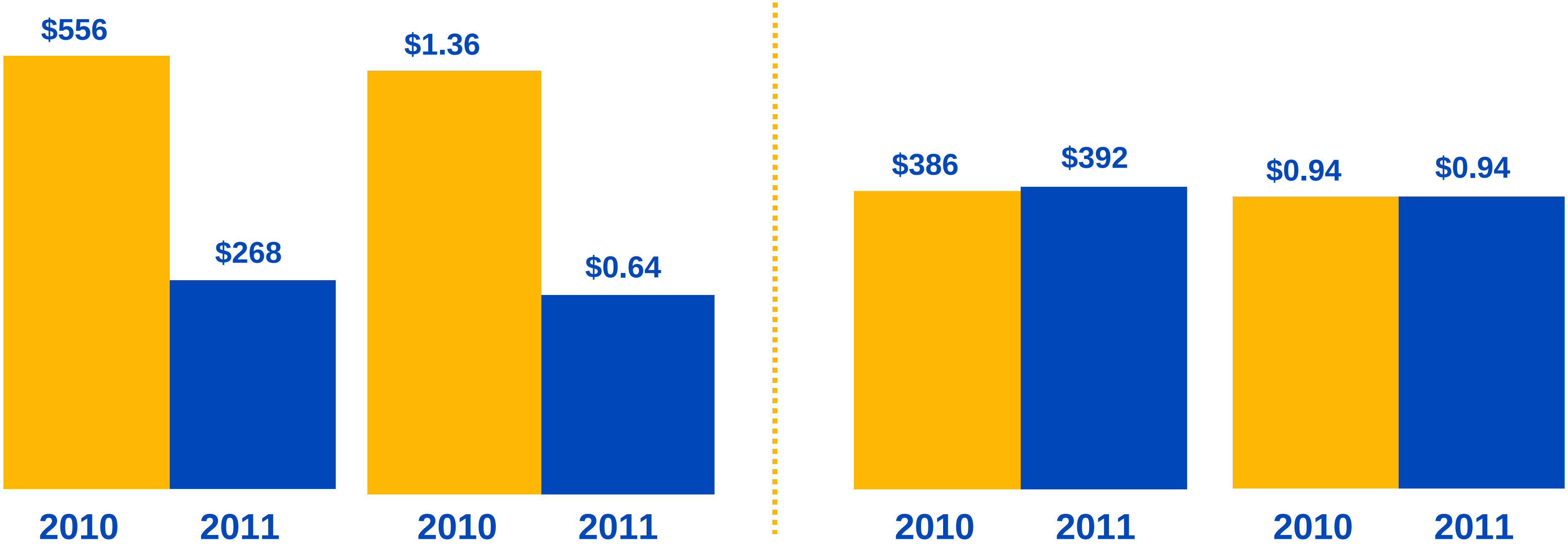
Net Income
($ millions)

EPS

Adjusted

Earnings
($ millions)

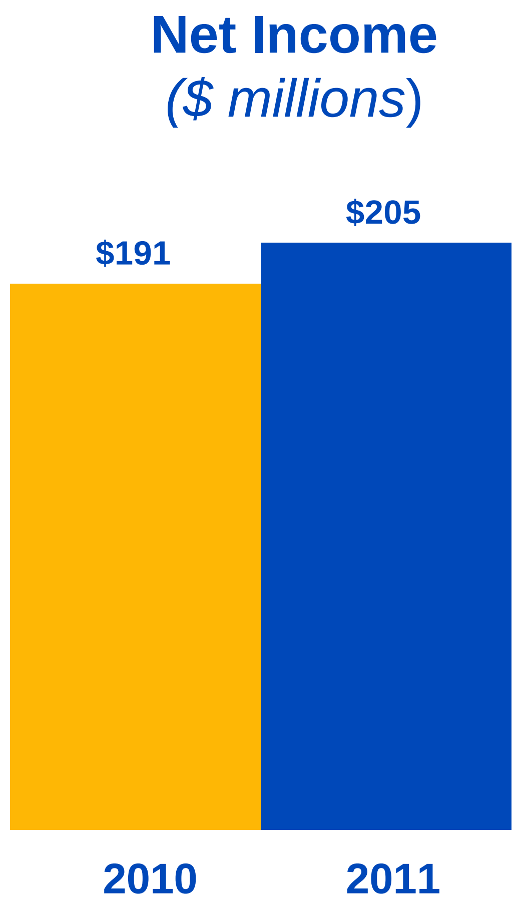
EPS



See Appendix for reconciliation of adjusted amounts to GAAP amounts.

FPL's net income grew approximately 7% year over year

Florida Power & Light Results – First Quarter



FPL's earnings were driven largely by its increasing rate base

FPL EPS Contribution Drivers

	First Quarter
FPL – 2010 EPS	**$0.47**
Drivers:	
AFUDC	$0.01
Clause, primarily solar and nuclear uprates	$0.01
Rate base growth and other	$0.01
Share dilution	($0.01)
FPL – 2011 EPS	**$0.49**

FPL is continuing to see improvement in some key customer metrics

Customer Characteristics – First Quarter 2011

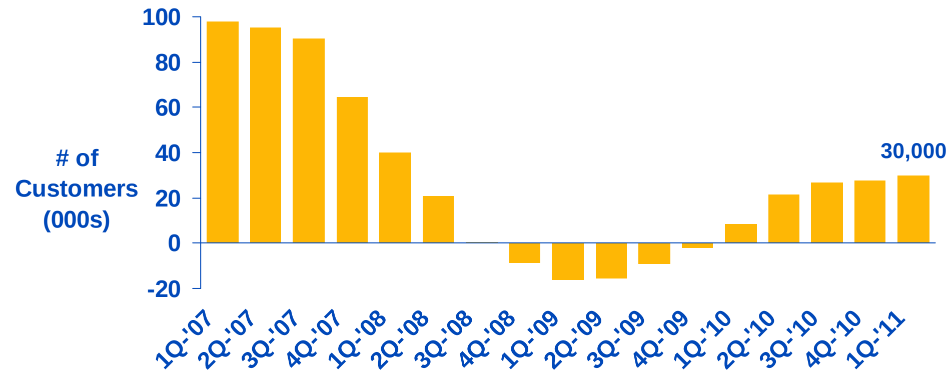
Retail kWh Sales

(Change vs. prior year quarter)

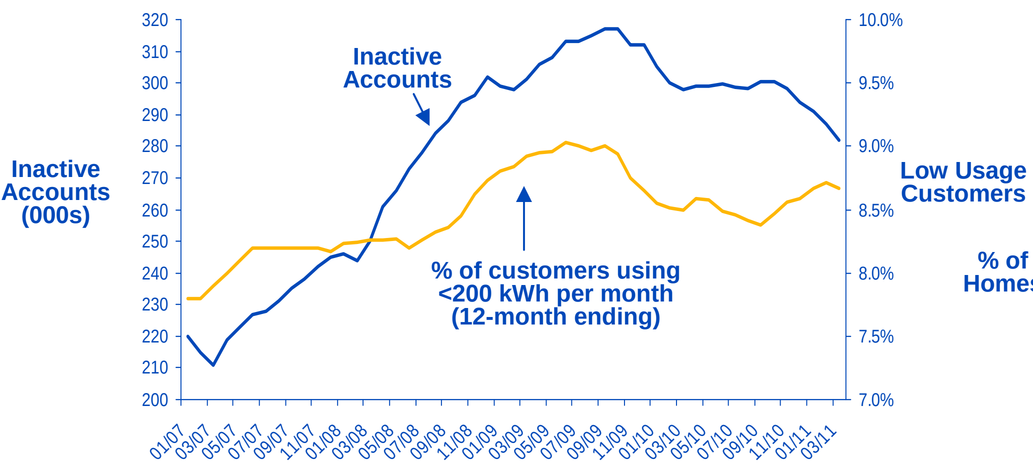
Customer Growth	0.7%
+ Usage Due to Weather	-6.7%
+ Underlying Usage and Other	-0.2%
= Retail Sales Growth	-6.2%

Customer Growth[1]

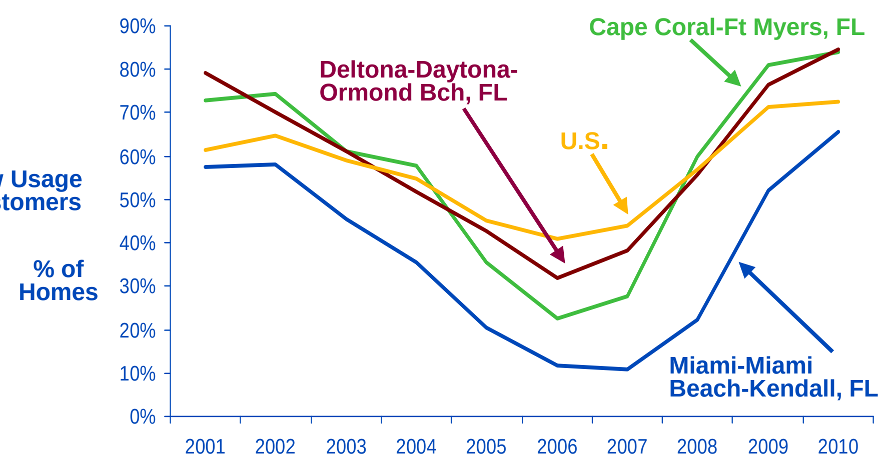
(Change vs. previous year)



Inactive and Low-Usage Customers



Housing Affordability[2]



1) Based on average number of customer accounts for the quarter
2) Source: NAHB/Wells Fargo. Housing affordability for Florida metropolitan areas and U.S.; based on % of new and existing homes that are affordable to those making the median income in the given area.

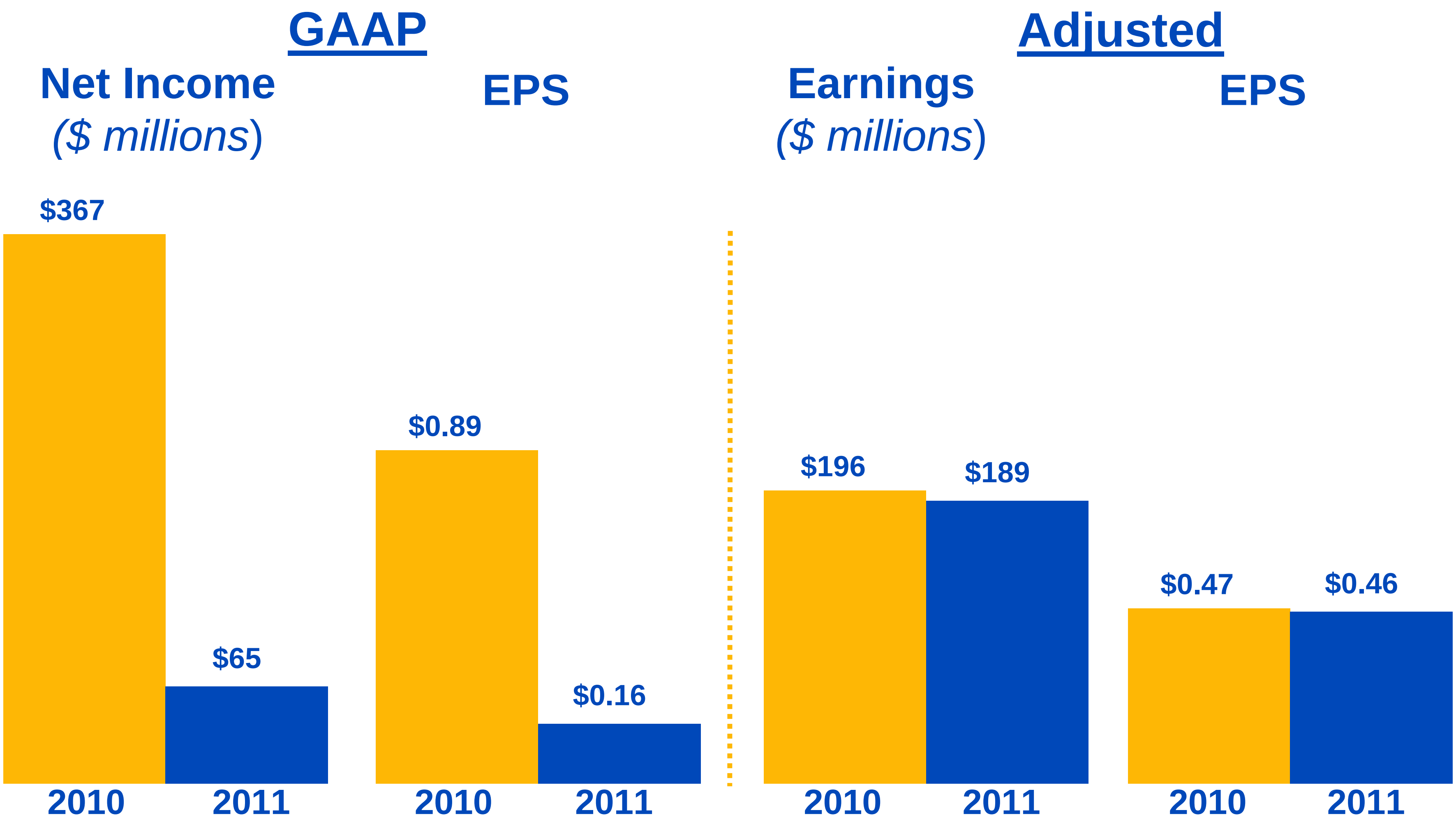
Energy Resources continues to make significant progress on securing PPAs for both wind and solar projects

Energy Resources Overview

- Secured PPAs for approximately 400 MW of wind projects since the beginning of the year
- Extended useful life of newer wind turbine fleet to 30 years
  - After-tax impact of the change for Q1 and full year 2011 is roughly 2.5¢ and 10.5¢ per share, respectively
- Completed differential membership transaction relating to 483 MW of wind capacity
- Secured lines of credit for Spain Solar projects, drawdowns subject to conditions

Energy Resources' first quarter 2011 adjusted EPS decreased roughly 2% year over year

Energy Resources' Results - First Quarter



 See Appendix for reconciliation of adjusted amounts to GAAP amounts.

Energy Resources' adjusted EPS was slightly down from the prior year's comparable quarter

Energy Resources Adjusted EPS Contribution Drivers – 2011

	First Quarter
Energy Resources – 2010 Adjusted EPS	**$0.47**
Drivers:	
New investments	$0.00
Existing assets	$0.10
Customer supply businesses and proprietary power and gas trading	($0.07)
Restructuring and asset sales	($0.03)
Other [1]	($0.01)
Energy Resources – 2011 Adjusted EPS	**$0.46**

1) Includes interest expense, differential membership costs, income tax adjustments, general & administrative expenses, share dilution, and rounding.

See Appendix for reconciliation of adjusted amounts to GAAP amounts.

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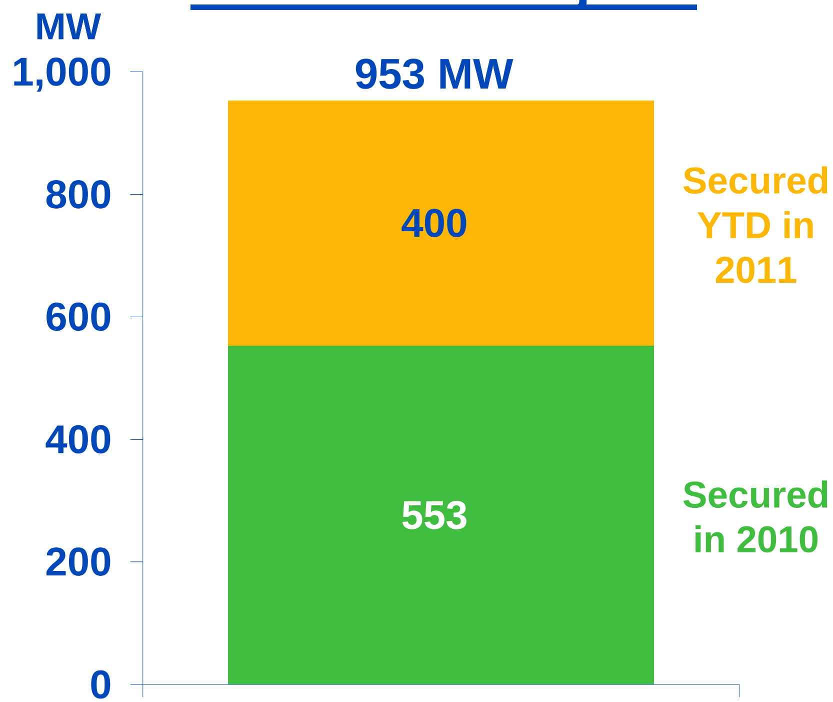
Energy Resources continues to be successful in signing long-term PPAs

Wind Development Update

- **Energy Resources has long-term contracts for 953 MW of new wind projects yet to be commissioned**
  - Includes 400 MW of PPAs signed in 2011
- **Plans to add 1,400 to 2,000 MW of new wind capacity in 2011 and 2012 combined**

PPAs Secured for Planned 2011 / 2012 Projects



Energy Resources has signed 1,638 MW of long-term wind PPAs since the beginning of 2010

NextEra Energy's adjusted EPS was flat year over year

NextEra Energy EPS Summary – First Quarter 2011

GAAP	2010	2011	Change
FPL	$0.47	$0.49	$0.02
Energy Resources	$0.89	$0.16	($0.73)
Corporate and Other	$0.00	($0.01)	($0.01)
Total	$1.36	$0.64	($0.72)

Adjusted	2010	2011	Change
FPL	$0.47	$0.49	$0.02
Energy Resources	$0.47	$0.46	($0.01)
Corporate and Other	$0.00	($0.01)	($0.01)
Total	$0.94	$0.94	$0.00

See Appendix for reconciliation of adjusted amounts to GAAP amounts.

NextEra Energy's expectations for 2011 adjusted EPS is increasing solely due to the change in estimated useful life of the newer wind fleet

Adjusted Earnings Per Share Expectations

	January 2011 View	Current View
2011	$4.25 - $4.55	$4.35 - $4.65

Long-term average annual adjusted EPS growth expected to be 5% to 7% through 2014, from a 2011 base

NextEra Energy's adjusted earnings expectations exclude the cumulative effect of adopting new accounting standards, the unrealized mark-to-market effect of non-qualifying hedges and net other than temporary impairment losses on securities held in Energy Resources' nuclear decommissioning funds, none of which can be determined at this time. In addition, NextEra Energy's adjusted earnings expectations assume, among other things: normal weather and operating conditions; no further significant decline in the national or the Florida economy; supportive commodity markets; public policy support for wind and solar development and construction; market demand and supply chain expansion for wind and solar; transmission expansion to support wind and solar development; access to capital at reasonable cost and terms; and no acquisitions or divestitures. Please see the cautionary statements in the Appendix to this presentation for a list of the risk factors that may affect future results. The adjusted earnings per share expectations are valid only as of April 29, 2011.

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Q&A Session

Appendix

2011 Portfolio Financial Information

	MWs	Expected[1] Generation Mwh's	Adjusted Gross Margin[2] Range $ in millions	% Adjusted Gross Margin Hedged		Adjusted EBITDA[2] Range $ in millions	Remaining[3] Contract Life	Following[4] Year PTC Expiration
Contracted Wind[6]								
Midwest	2,576	8,786,137	$570 - $600	99%		$495 - $525	17	($1)
Texas	742	1,952,620	$100 - $100	100%		$65 - $65	8	($29)
Other	3,291	9,206,704	$640 - $650	94%		$490 - $500	14	($30)
	6,609	19,945,461	$1,310 - $1,350	96%		$1,050 - $1,090	15	($60)
Contracted Other								
Midwest	1,618	11,272,401	$490 - $500	99%		$230 - $240	17	
Other	3,287		$405 - $425	95%		$290 - $310	10	
	4,905		$895 - $925	97%		$520 - $550	14	
Hedged Wind								
Texas	1,709	5,176,045	$315 - $325	99%	96%	$250 - $260		
Merchant								
Northeast								
Spark Spread	1,346		$65 - $75	89%		$25 - $35		
Other	1,461	10,342,263	$675 - $685	99%		$470 - $480		
Texas	2,792		$150 - $180	72%		$75 - $105		
Other	231		$20 - $20	79%		$15 - $15		
	5,830		$910 - $960	93%		$585 - $635		
Gas Infrastructure			$120 - $140	67%		$90 - $110		
New Investment[5]			$70 - $100	91%		$65 - $95		
Customer Supply Businesses & Proprietary Power and Gas Trading				Backlog				
Power & Gas Trading			$100 - $170	14%		$45 - $105		
Power Supply Based Business			$200 - $240	59%		$125 - $165		
			$300 - $410	31%		$170 - $270		

[1] Expected generation for baseload assets only.

[2] Represents an approximation of gross margin exposure to commodity risk. This analysis does not include other risk factors such as energy or fuel basis, weather including wind, hydro and solar resource, operational performance, and development and construction timing and success. Gross Margin includes NextEra Energy Resources' share of revenues, pre-tax effect of production tax credits, investment tax credits, and convertible investment tax credits, royalty expense related to gas drilling, and fuel expense for consolidated and equity method investments. EBITDA includes gross margin described above and project operating expenses.

[3] Remaining contract life is the weighted average based on gross margin.

[4] Production tax credits shown on a pre-tax basis.

[5] New investment includes wind and solar for 2011 only.

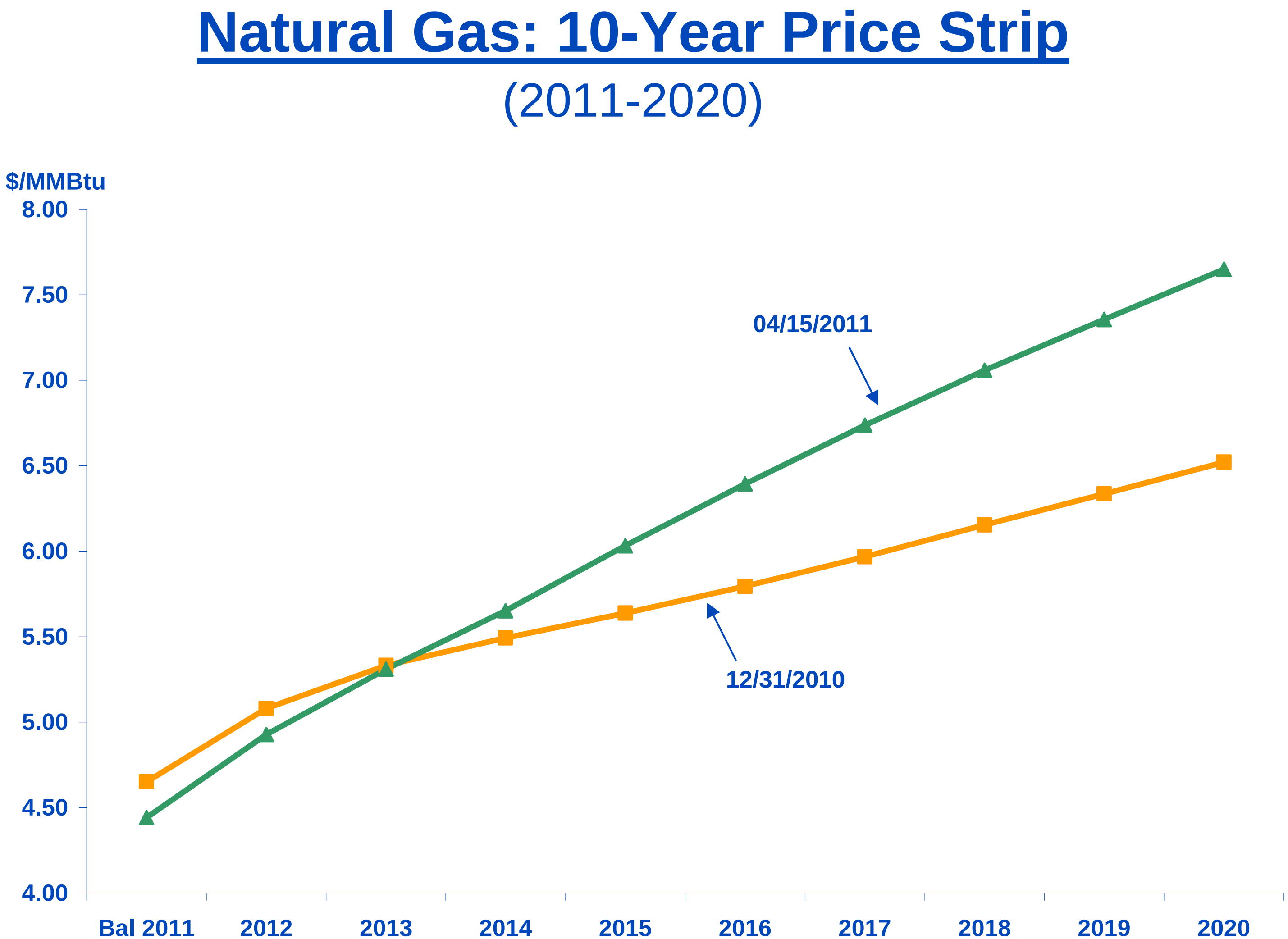
[6] Contracted wind includes wind assets without executed PPAs. Gross margin amounts for these wind assets reflects energy pricing based upon the forward curves until the PPAs are expected to be executed at which time a projected PPA energy price is reflected. The percentage of gross margin hedged assumes that these assets are unhedged for the full year presented.

2012 Portfolio Financial Information

	MWs	Expected[1] Generation Mwh's	Adjusted Gross Margin[2] Range $ in millions	% Adjusted Gross Margin Hedged		Adjusted EBITDA[2] Range $ in millions	Remaining[3] Contract Life	Following[4] Year PTC Expiration
Contracted Wind[6]								
Midwest	2,576	9,317,951	$595 - $625	95%		$510 - $540	17	($13)
Texas	742	1,974,668	$70 - $70	100%		$35 - $35	7	$0
Other	3,291	9,355,772	$570 - $590	90%		$425 - $445	14	($29)
	6,609	20,648,391	$1,235 - $1,285	93%		$970 - $1,020	15	($42)
Contracted Other								
Midwest	1,618	12,734,820	$560 - $570	97%		$290 - $300	16	
Other	3,142		$345 - $365	89%		$235 - $255	9	
	4,760		$905 - $935	94%		$525 - $555	13	
Hedged Wind								
Texas	1,709	5,334,480	$260 - $310	97%	91%	$195 - $245		
Merchant								
Northeast								
Spark Spread	1,346		$65 - $85	61%		$20 - $40		
Other	1,462	10,308,879	$640 - $660	98%		$410 - $430		
Texas	2,792		$145 - $215	39%		$65 - $135		
Other	376		$20 - $30	61%		$15 - $25		
	5,976		$870 - $990	82%		$510 - $630		
Gas Infrastructure			$130 - $210	65%		$85 - $165		
New Investment[5]			$95 - $175	82%		$65 - $145		
Customer Supply Businesses & Proprietary Power and Gas Trading				Backlog				
Power & Gas Trading			$130 - $190	6%		$65 - $120		
Power Supply Based Business			$230 - $280	21%		$155 - $200		
			$360 - $470	14%		$220 - $320		

[1] Expected generation for baseload assets only.
[2] Represents an approximation of gross margin exposure to commodity risk. This analysis does not include other risk factors such as energy or fuel basis, weather including wind, hydro and solar resource, operational performance, and development and construction timing and success. Gross Margin includes NextEra Energy Resources' share of revenues, pre-tax effect of production tax credits, investment tax credits, and convertible investment tax credits, royalty expense related to gas drilling, and fuel expense for consolidated and equity method investments. EBITDA includes gross margin described above and project operating expenses.
[3] Remaining contract life is the weighted average based on gross margin.
[4] Production tax credits shown on a pre-tax basis.
[5] New investment includes wind and solar for 2011 only.
[6] Contracted wind includes wind assets without executed PPAs. Gross margin amounts for these wind assets reflects energy pricing based upon the forward curves until the PPAs are expected to be executed at which time a projected PPA energy price is reflected. The percentage of gross margin hedged assumes that these assets are unhedged for the full year presented.

Natural gas prices have increased since the start of the year



Wind Resource Performance

Gross[1] MWh Production: Actual vs. Long Term Expected Average

(Fifteen month trend ended March 31, 2011[(2)])

	2010													2011				
	1st QTR					2nd QTR		3rd QTR		4th QTR		YTD		1ST QTR				
Location[3]	MW	Jan	Feb	Mar	%	MW	%	MW	%	MW	%	%		MW	Jan	Feb	Mar	%
Midwest	2,397	86%	62%	69%	73%	2,496	84%	2,496	99%	2,599	90%	85%		2,715	76%	110%	81%	88%
Texas	2,451	89%	78%	108%	93%	2,451	103%	2,451	97%	2,451	94%	97%		2,451	76%	105%	105%	95%
West	2,019	66%	62%	86%	72%	2,019	102%	2,019	100%	2,056	90%	91%		2,277	94%	110%	95%	99%
Other South	460	85%	65%	107%	87%	460	105%	460	111%	460	93%	98%		660	76%	105%	97%	92%
Northeast	195	86%	77%	72%	79%	195	106%	195	97%	195	107%	95%		195	67%	103%	99%	88%
Total	**7,522**	**83%**	**68%**	**88%**	**80%**	**7,621**	**96%**	**7,621**	**99%**	**7,760**	**92%**	**91%**		**8,298**	**80%**	**108%**	**93%**	**93%**

1) MWh production from wind resource prior to reductions for actual and planned outages and curtailments.
2) Includes incremental new wind investment beginning in the first full month of operations after completion; MW presented reflects total in operation at quarter end.
3) See the accompanying map for a description of geographic locations.

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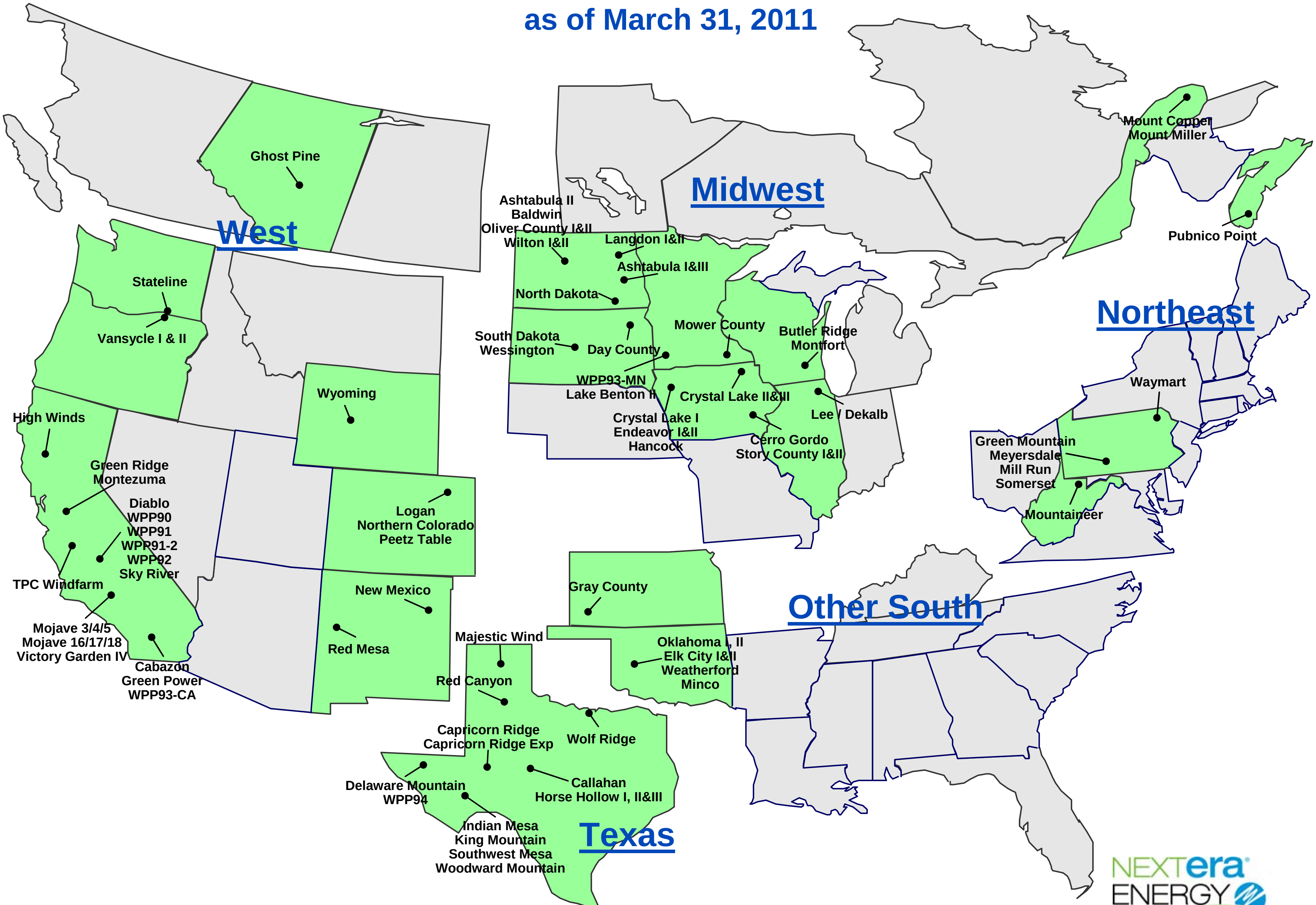
Energy Resources – Wind Portfolio Locations

as of March 31, 2011



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Non-Qualifying Hedges[1] – Summary of Activity

($ millions, after-tax)

Asset/(Liability) Balance as of 12/31/10	$241.6
Amounts Realized During 1st Quarter	(21.1)
Change in Forward Prices (all positions)	(103.7)
Subtotal	(124.8)
Asset/(Liability) Balance as of 3/31/11	$116.8

Primary Drivers:

Revenue Hedges – Gas & Power Prices	($96.2)
All Other – Net	(7.5)
	($103.7)

1) Includes contracts of Energy Resources' consolidated projects plus its share of the contracts of equity method investees.

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Non-Qualifying Hedges[1] – Summary of Activity

($ millions, after-tax)

Description	Asset / (Liability) Balance 12/31/10	1st Quarter: Amounts Realized	1st Quarter: Change in Forward Prices	1st Quarter: Deals Executed During Period (2)	1st Quarter: Total Unrealized MTM	Asset / (Liability) Balance 3/31/11
Natural gas related positions	**$ 230.8**	$ (17.3)	$ (68.2)	$ (17.4)	$ (102.9)	**$ 127.9**
Spark spread related positions	**(12.6)**	(3.5)	(10.6)	(2.2)	(16.3)	**(28.9)**
Other - net (3)	**23.4**	(0.3)	(4.3)	(1.0)	(5.6)	**17.8**
Total	**$ 241.6**	**$ (21.1)**	**$ (83.1)**	**$ (20.6)**	**$ (124.8)**	**$ 116.8**

1) Includes contracts of Energy Resources' consolidated projects plus its share of the contracts of equity method investees.
2) Amount represents the change in value of deals executed during the quarter from the end of the execution date through quarter end.
3) Primarily represents power basis positions and certain renewable energy credits

Non-Qualifying Hedges[1] – Summary of Forward Maturity

($ millions, after-tax)

Description	Asset / (Liability) Balance 3/31/11	Gain / (Loss) (2) 2011	2012	2013	2014	2015 - 2032	Total 2011 - 2032
Natural gas related positions	**$ 127.9**	$ (61.2)	$ (48.8)	$ (11.9)	$ (8.1)	$ 2.1	$ (127.9)
Spark spread related positions	**(28.9)**	15.3	3.6	1.2	0.5	8.3	28.9
Other - net	**17.8**	(5.0)	0.1	(4.1)	(2.9)	(5.9)	(17.8)
Total	**$ 116.8**	**$ (50.9)**	**$ (45.1)**	**$ (14.8)**	**$ (10.5)**	**$ 4.5**	**$ (116.8)**

2011 Forward Maturity by Quarter

	2Q 2011	3Q 2011	4Q 2011	Total 2011
Natural gas related positions	$ (21.4)	$ (27.0)	$ (12.8)	$ (61.2)
Spark spread related positions	4.0	12.6	(1.3)	15.3
Other - net	(1.9)	0.3	(3.4)	(5.0)
Total	**$ (19.3)**	**$ (14.1)**	**$ (17.5)**	**$ (50.9)**

1) Includes contracts of Energy Resources' consolidated projects plus its share of the contracts of equity method investees.
2) Gain/(loss) based on existing contracts and forward prices as of 3/31/2011

Reconciliation of Adjusted Earnings[1] to GAAP Net Income

(Three Months Ended March 31, 2011)

(millions, except per share amounts)	Florida Power & Light	Energy Resources	Corporate & Other	NextEra Energy, Inc.
Net Income (Loss)	$ 205	$ 65	$ (2)	$ 268
Adjustments, net of income taxes:				
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		125	-	125
Other than temporary impairment losses - net		(1)		(1)
Adjusted Earnings (Loss)	**$ 205**	**$ 189**	**$ (2)**	**$ 392**
Earnings (Loss) Per Share (assuming dilution)	**$ 0.49**	**$ 0.16**	**$ (0.01)**	**$ 0.64**
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		0.30		0.30
Other than temporary impairment losses - net		-		-
Adjusted Earnings (Loss) Per Share	**$ 0.49**	**$ 0.46**	**$ (0.01)**	**$ 0.94**

1) Adjusted earnings, as defined by NextEra Energy, represents net income before the mark-to-market effects of non-qualifying hedges and net OTTI on certain investments. NextEra Energy's management uses adjusted earnings internally for financial planning, for analysis of performance, for reporting of results to the Board of Directors and as an input in determining whether certain performance goals are met for performance-based compensation under the company's employee incentive compensation plan. NextEra Energy also uses earnings expressed in this fashion when communicating its financial results and earnings outlook to analysts and investors. NextEra Energy's management believes that adjusted earnings provide a more meaningful representation of NextEra Energy's fundamental earnings power, but it does not represent a substitute for net income, the most comparable GAAP financial measure.

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Reconciliation of Adjusted Earnings[1] to GAAP Net Income

(Three Months Ended March 31, 2010)

(millions, except per share amounts)	Florida Power & Light	Energy Resources	Corporate & Other	NextEra Energy, Inc.
Net Income (Loss)	$ 191	$ 367	$ (2)	$ 556
Adjustments, net of income taxes:				
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		(167)	1	(166)
Other than temporary impairment losses - net		(4)		(4)
Adjusted Earnings (Loss)	**$ 191**	**$ 196**	**$ (1)**	**$ 386**
Earnings (Loss) Per Share (assuming dilution)	**$ 0.47**	**$ 0.89**	**$ -**	**$ 1.36**
Net unrealized mark-to-market (gains) losses associated with non-qualifying hedges		(0.41)		(0.41)
Other than temporary impairment losses - net		(0.01)		(0.01)
Adjusted Earnings (Loss) Per Share	**$ 0.47**	**$ 0.47**	**$ -**	**$ 0.94**

1) Adjusted earnings, as defined by NextEra Energy, represents net income before the mark-to-market effects of non-qualifying hedges and net OTTI on certain investments. NextEra Energy's management uses adjusted earnings internally for financial planning, for analysis of performance, for reporting of results to the Board of Directors and as an input in determining whether certain performance goals are met for performance-based compensation under the company's employee incentive compensation plan. NextEra Energy also uses earnings expressed in this fashion when communicating its financial results and earnings outlook to analysts and investors. NextEra Energy's management believes that adjusted earnings provide a more meaningful representation of NextEra Energy's fundamental earnings power, but it does not represent a substitute for net income, the most comparable GAAP financial measure.

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Reconciliation of 2010 Adjusted Earnings Before Interest, Taxes Depreciation and Amortization (Adjusted EBITDA) to EBITDA

(Full Year Ended December 31, 2010)

	GAAP		Adjustments		Adjusted	
Net income	$1,957		($179) (1)		$1,778	
Add back interest	979		0		979	
Add back income taxes	532		(116) (1)		416	
Add back depreciation & amortization	1,807		0		1,807	
Other	0		767 (2)		767	
EBITDA	$5,275		$472		$5,747	
FPL, Lone Star Transmission, Contracted	$3,677	70%	$593		$4,270	74%
All other	1,598	30%	(121)		1,477	26%
Total	$5,275	100%	$472		$5,747	100%

(1) Includes net unrealized mark-to-market (gains) losses associated with non-qualifying hedges and other than temporary impairment losses - net and related tax impact.

(2) Primarily consists of the pre-tax effect of production tax credits, investment tax credits and convertible investment tax credits and related amortization, and Energy Resources' share of revenue and operating expenses of equity method investees in excess of GAAP equity in earnings.

Cautionary Statement And Risk Factors That May Affect Future Results

In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995 (Reform Act), NextEra Energy, Inc. (NextEra Energy) and Florida Power & Light Company (FPL) are hereby providing cautionary statements identifying important factors that could cause NextEra Energy's or FPL's actual results to differ materially from those projected in forward-looking statements (as such term is defined in the Reform Act) made by or on behalf of NextEra Energy and FPL in this presentation, on their respective websites, in response to questions or otherwise. Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions, strategies, future events or performance (often, but not always, through the use of words or phrases such as will, will likely result, are expected to, will continue, is anticipated, aim, believe, could, should, would, estimated, may, plan, potential, projection, goals, target, outlook, predict and intend or words of similar meaning) are not statements of historical facts and may be forward-looking. Forward-looking statements involve estimates, assumptions and uncertainties. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors (in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements) that could have a significant impact on NextEra Energy's and/or FPL's operations and financial results, and could cause NextEra Energy's and/or FPL's actual results to differ materially from those contained or implied in forward-looking statements made by or on behalf of NextEra Energy and/or FPL.

Any forward-looking statement speaks only as of the date on which such statement is made, and NextEra Energy and FPL undertake no obligation to update any forward-looking statement to reflect events or circumstances, including unanticipated events, after the date on which such statement is made, unless otherwise required by law. New factors emerge from time to time and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained or implied in any forward-looking statement.

The business, financial results, financial condition and prospects of NextEra Energy and FPL are subject to a variety of significant risks, many of which are beyond their control. The following is a description of some of the important risk factors that may adversely affect the business and may cause the actual results of NextEra Energy and FPL in future periods to differ substantially from those that NextEra Energy or FPL currently expects or seeks. Many of the risks set forth below may only apply to a portion of the businesses of subsidiaries of NextEra Energy, such as its FPL business, its wind or solar generation development businesses, its transmission business or its gas infrastructure business. Accordingly, references to “NextEra Energy” below in some instances refer to the applicable businesses or subsidiaries of NextEra Energy. Risks specifically applicable to FPL generally include a reference to “FPL.”

NextEra Energy’s and FPL’s financial results may be adversely affected by the extensive regulation of their businesses.

- The operations of NextEra Energy and FPL are subject to complex and comprehensive federal, state and other regulation. This extensive regulatory framework, some but not all of which is more specifically identified in the following risk factors, regulates, among other things, NextEra Energy's and FPL's industry, rate and cost structure, operation of nuclear power facilities, construction and operation of generation, transmission and distribution facilities, acquisition, disposal, depreciation and amortization of assets and facilities, decommissioning costs, transmission reliability, wholesale and retail competition, and commodities trading and derivatives transactions. In their business planning and in the management of their operations, NextEra Energy and FPL must address the effects of regulation on their businesses and proposed changes in the regulatory framework. Significant changes in the nature of the regulation of NextEra Energy’s and FPL’s businesses could require changes to their business planning and management of their businesses and could adversely affect their financial results, including, but not limited to, the value of their assets. NextEra Energy and FPL must periodically apply for licenses and permits from various local, state, federal and other regulatory authorities and abide by their respective conditions. Should NextEra Energy or FPL be unsuccessful in obtaining necessary licenses or permits on acceptable terms, should there be a delay in obtaining or renewing necessary licenses or permits or should regulatory authorities initiate any investigations or enforcement actions or impose penalties or disallowances on NextEra Energy or FPL, NextEra Energy’s and FPL’s businesses could be adversely affected.

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

NextEra Energy's and FPL's financial results could be negatively affected if they or their rate-regulated businesses are unable to recover, in a timely manner, certain costs, a return on certain assets or an appropriate return on capital from customers through regulated rates and, in the case of FPL, cost recovery clauses.

- FPL is a regulated entity subject to the jurisdiction of the Florida Public Service Commission (FPSC) over a wide range of business activities, including, among other items, the retail rates charged to its customers, the terms and conditions of its services, procurement of electricity for its customers, issuance of securities, transfers of some utility assets and facilities to affiliates, and aspects of the siting and operation of its generating plants and transmission and distribution systems for the sale of electric energy. Lone Star Transmission, LLC (Lone Star), which is a wholly-owned subsidiary of NextEra Energy, is a regulated entity subject to the jurisdiction of the Public Utility Commission of Texas (PUCT) over a wide range of business activities. The FPSC and PUCT have the authority to disallow recovery by FPL and Lone Star, respectively, of costs that it considers excessive or imprudently incurred. The regulatory process, which may be adversely affected by the political, regulatory and economic environment in Florida, Texas and elsewhere, can restrict NextEra Energy's and FPL's ability to grow earnings and does not provide any assurance as to achievement of authorized or other earnings levels. NextEra Energy's and FPL's financial results could be materially adversely affected if any material amount of costs, a return on certain assets or an appropriate return on capital cannot be recovered through base rates, cost recovery clauses or other regulatory mechanisms.

- Decisions of the FPSC and the PUCT have been and, in the future, may be adversely affected by the local and national political, regulatory and economic environment and may adversely affect the financial results of NextEra Energy and FPL. These decisions may require, for example, NextEra Energy or FPL to cancel or delay planned development activities and to reduce or delay other planned capital expenditures which could reduce the earnings potential of NextEra Energy and FPL.

NextEra Energy and FPL are subject to federal regulatory compliance and proceedings which have significant compliance costs and expose them to substantial monetary penalties and other sanctions.

- In addition to the regulatory risks that may affect NextEra Energy and FPL described above, the extensive federal regulation of the operations of NextEra Energy and FPL exposes the companies to significant and increasing compliance costs. NextEra Energy and FPL also are subject to costs and other potentially adverse effects of regulatory investigations, proceedings, settlements, decisions and claims, including, among other items, potentially significant monetary penalties for non-compliance. As an example, under the Energy Policy Act of 2005, NextEra Energy and FPL, as owners and operators of bulk power transmission systems and/or electric generation facilities, are subject to mandatory reliability standards. Compliance with these mandatory reliability standards may subject NextEra Energy and FPL to higher operating costs and may result in increased capital expenditures. If FPL or NextEra Energy is found not to be in compliance with these standards, it may incur substantial monetary penalties and other sanctions.

NextEra Energy and FPL may be adversely affected by increased governmental and regulatory scrutiny or negative publicity.

- From time to time, political and public sentiment may result in a significant amount of adverse press coverage and other adverse public statements affecting NextEra Energy and FPL. Adverse press coverage and other adverse statements may result in investigations by regulators, legislators and law enforcement officials or in lawsuits. Responding to these investigations and lawsuits, regardless of the ultimate outcome of the proceeding, can divert the time and effort of senior management from NextEra Energy's and FPL's businesses. Addressing any adverse publicity, governmental scrutiny or enforcement or other legal proceedings is time consuming and expensive and, regardless of the factual basis for the assertions being made, can also have a negative impact on the reputation of NextEra Energy and FPL and on the morale and performance of their employees, which could adversely affect their financial results.

NextEra Energy's and FPL's businesses are subject to risks associated with legislative and regulatory initiatives.

- NextEra Energy and FPL operate in a changing market environment influenced by various legislative and regulatory initiatives, including, for example, initiatives regarding regulation, deregulation or restructuring of the energy industry and regulation of the commodities trading and derivatives

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

markets. NextEra Energy and its subsidiaries will need to adapt to any changes and may face increasing costs and competitive pressures in doing so. NextEra Energy produces the majority of its electricity from clean and renewable fuels, such as nuclear, natural gas and wind, operates in the competitive segment of the electric industry, has targeted the competitive segments of the electric industry for some of its future growth and relies on the efficient operation of the commodities trading and derivatives markets. NextEra Energy's financial results and growth prospects could be adversely affected as a result of new, or changes in, laws, regulations or interpretations, or other regulatory initiatives, including, but not limited to, those that reverse or restrict the competitive restructuring of the energy industry or the effective operation of the commodities trading or derivatives markets.

NextEra Energy and FPL are subject to numerous environmental laws and regulations that require capital expenditures, increase their cost of operations and may expose them to liabilities.

- NextEra Energy and FPL are subject to domestic and foreign environmental laws and regulations, including, but not limited to, extensive federal, state, and local environmental statutes, rules and regulations relating to air quality, water quality and usage, climate change, greenhouse gas (GHG), including, but not limited to, carbon dioxide (CO_2) emissions, waste management, hazardous wastes, marine, avian and other wildlife mortality and habitat protection, natural resources, health, safety and renewable portfolio standards (RPS) that could, among other things, prevent or delay the development of power generation, power or natural gas transmission, or other infrastructure projects, restrict the output of some existing facilities, limit the use of some fuels required for the production of electricity, require additional pollution control equipment, and otherwise increase costs or limit or eliminate certain operations. There are significant capital, operating and other costs associated with compliance with these environmental statutes, rules and regulations, and those costs could be even more significant in the future as a result of new legislation, the current trend toward more stringent standards, and stricter and more expansive application of existing environmental regulations. For example, among other potential or pending changes described elsewhere in this report, the process of hydraulic fracturing or similar technologies to drill for natural gas and related compounds used by NextEra Energy's gas infrastructure business are currently being debated for potential regulation at the state and federal levels. Violations of current or future laws, rules and regulations could expose NextEra Energy and FPL to regulatory proceedings, disputes with, and legal challenges by, third parties, and potentially significant civil fines, criminal penalties and other sanctions.

NextEra Energy's and FPL's businesses could be negatively affected by federal or state laws or regulations mandating new or additional limits on the production of GHG emissions.

- Federal or state laws or regulations may be adopted that would impose new or additional limits on GHG, including, but not limited to, CO_2 and methane, from electric generating units storing and combusting fossil fuels like coal and natural gas. The potential effects of such GHG emission limits on NextEra Energy's and FPL's electric generating units are subject to significant uncertainties based on, among other things, the timing of the implementation of any new requirements, the required levels of emission reductions, the nature of any market-based or tax-based mechanisms adopted to facilitate reductions, the relative availability of GHG emission reduction offsets, the development of cost-effective, commercial-scale carbon capture and storage technology and supporting regulations and liability mitigation measures, and the range of available compliance alternatives. While NextEra Energy's and FPL's electric generating units emit GHGs at a lower rate of emissions than most of the U.S. electric generation sector, the financial results of NextEra Energy and FPL could be adversely affected to the extent that any new GHG emission limits, among other potential impacts:

  - create substantial additional costs in the form of taxes or emission allowances;
  - make some of NextEra Energy's and FPL's electric generating units uneconomical to operate in the long term;
  - require significant capital investment in carbon capture and storage technology, fuel switching, or the replacement of high-emitting generation facilities with lower-emitting generation facilities; or

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

- affect the availability or cost of fossil fuels.

The construction, operation and maintenance of nuclear generation facilities involve risks that could result in fines or the closure of nuclear generation facilities owned by NextEra Energy or FPL and in increased costs and capital expenditures.

- Together, FPL and NextEra Energy's other subsidiaries own, or hold undivided interests in, eight nuclear generation units in four states. The construction, operation and maintenance of the facilities involve inherent risks, including, but not limited to, the following:

  - The nuclear generation facilities are subject to environmental, health and financial risks, such as risks relating to site storage of spent nuclear fuel, the disposition of spent nuclear fuel, leakage and emissions of tritium and other radioactive elements in the event of a nuclear accident or otherwise, the threat of a terrorist attack and other potential liabilities arising out of the ownership or operation of the facilities. Although NextEra Energy and FPL maintain decommissioning funds and external insurance coverage which are intended to reduce the financial exposure to some of these risks, the cost of decommissioning the facilities could exceed the amount available in the decommissioning funds, and the liability and property damages could exceed the amount of insurance coverage. In the event of an incident at any nuclear generation facility in the United States, NextEra Energy and FPL could be assessed significant retrospective assessments and/or retrospective insurance premiums as a result of their participation in a secondary financial protection system and nuclear insurance mutual companies.

  - The U.S. Nuclear Regulatory Commission (NRC) has broad authority to impose licensing and safety-related requirements for the construction of nuclear generation facilities, the addition of capacity at existing nuclear generation facilities, and the operation and maintenance of nuclear generation facilities, and such requirements are subject to change. In the event of non-compliance, the NRC has the authority to impose fines or shut down a nuclear generation facility, or to take both of these actions, depending upon its assessment of the severity of the situation, until compliance is achieved. NRC orders or new regulations related to increased security measures and any future safety requirements promulgated by the NRC could require NextEra Energy and FPL to incur substantial operating and capital expenditures at their nuclear generation facilities. In addition, any serious nuclear incident occurring at a NextEra Energy or FPL plant could result in substantial remediation costs and other expenses. A major incident at a nuclear facility anywhere in the world could cause the NRC to limit or prohibit the operation or licensing of any domestic nuclear generation facility. An incident at a nuclear facility anywhere in the world also could cause the NRC to impose additional conditions or other requirements on the industry, which could increase costs and result in additional capital expenditures.

  - The operating licenses for NextEra Energy's and FPL's nuclear generation facilities extend through at least 2030. If any of NextEra Energy's or FPL's nuclear generation units cannot be operated through the end of their respective operating licenses, NextEra Energy or FPL may be required to increase depreciation rates, incur impairment charges and accelerate future decommissioning expenditures, which could adversely affect their financial results.

  - Terrorist threats and increased public scrutiny of nuclear generation facilities could result in increased nuclear licensing or compliance costs which are difficult or impossible to predict.

NextEra Energy's and FPL's operating results could suffer if they do not proceed with projects under development or are unable to complete the construction of, or capital improvements to, generation, transmission, distribution or other facilities on schedule or within budget.

- NextEra Energy and FPL may incur significant costs for development of projects, including, but not limited to, preliminary engineering, permitting, legal and other expenses before it can be established whether a project is feasible, economically attractive, capable of being financed or, in some cases, approved for regulatory recoveries. The ability of NextEra Energy and FPL to complete construction of, and capital improvement projects for, their generation,

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

transmission, distribution, gas infrastructure and other facilities on schedule and within budget may be adversely affected by escalating costs for materials and labor and regulatory compliance, inability to obtain or renew necessary licenses, rights-of-way, permits or other approvals on acceptable terms, delays in obtaining or renewing necessary licenses, permits, rights-of-way and other approvals, disputes involving contractors, labor organizations, land owners and other third parties, negative publicity, transmission interconnection issues and other factors or failures. If any development project or construction or capital improvement project is not completed or is delayed or subject to cost overruns, NextEra Energy's and FPL's operational and financial results may be adversely affected. In any such event, among other matters, NextEra Energy and FPL could be subject to additional costs, which, in some cases, may not be approved for or recoverable through regulatory mechanisms, and could result in delay or termination payments and other damages under committed contracts loss of tax credits and the write-off of their investment in the project.

The operation and maintenance of power generation, transmission and distribution facilities involve significant risks that could adversely affect the financial results of NextEra Energy and FPL.

- The operation and maintenance of power generation, transmission and distribution facilities involve many risks, such as those identified elsewhere in these risk factors and those arising due to:
  - risks of start-up operations;
  - failures in the supply, availability or transportation of fuel;
  - the impact of unusual or adverse weather conditions, including, but not limited to, natural disasters such as hurricanes, floods, earthquakes and droughts;
  - performance below expected or contracted levels of output or efficiency;
  - breakdown or failure of equipment, transmission and distribution lines or pipelines;
  - availability of replacement equipment;
  - risks of human injury from energized equipment;
  - availability of adequate water resources and ability to satisfy water discharge requirements;
  - inability to properly manage or mitigate known equipment defects throughout NextEra Energy’s and FPL’s generation fleets and transmission and distribution systems;
  - use of new or unproven technology; and
  - dependence on a specific fuel source.

  The occurrence of any of these effects or events could result in, among other matters, lost revenues due to prolonged outages, increased expenses due to monetary penalties or fines, replacement equipment costs or an obligation to purchase or generate replacement power at potentially higher prices to meet contractual obligations. Insurance, warranties or performance guarantees may not cover any or all of the lost revenues or increased expenses. Breakdown or

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

failure of an operating facility of NextEra Energy, for example, may prevent NextEra Energy from performing under applicable power sales agreements which, in some situations, could result in termination of the agreement or subject NextEra Energy to liability for liquidated damages. The operation and maintenance of NextEra Energy's gas infrastructure and power transmission businesses also are subject to many of the foregoing risks or substantially similar risks.

NextEra Energy's competitive energy business is subject to development and operating risks that could limit the revenue growth of this business and have other negative effects on NextEra Energy's financial results.

- To operate successfully in the competitive wholesale energy markets, NextEra Energy must, among other things, efficiently develop and operate its generating assets, procure adequate supplies of fuel and associated transportation at acceptable prices, successfully and timely complete project restructuring activities, maintain the qualifying facility status of certain projects and complete its energy deliveries in a timely manner. Its ability to do so is subject to a variety of risks. In addition to risks such as those identified elsewhere in these risk factors, risks that specifically affect NextEra Energy's success in competitive wholesale markets and in the gas infrastructure business include:

    - NextEra Energy may face increased competition, including, but not limited to, from other and new sources of power generation, excess generation capacity and shifting demand for power, legal and regulatory developments and general economic conditions. Risks related to project siting, financing, construction, permitting, governmental approvals and the negotiation of project agreements may impede development activities.

    - There can be significant volatility in market prices for fuel, electricity and renewable and other energy commodities. NextEra Energy's inability or failure to hedge effectively its assets or positions against changes in commodity prices, volumes, interest rates, counterparty credit risk or other risk measures could significantly impair NextEra Energy's financial results.

    - A portion of NextEra Energy's power generation facilities operate wholly or partially without long-term power purchase agreements. As a result, power from these facilities is sold on the spot market or on a short-term contractual basis, which may increase the volatility of NextEra Energy's financial results.

    - NextEra Energy depends upon power transmission and natural gas transportation facilities owned and operated by others. If transmission or transportation of sufficient power or natural gas is unavailable or disrupted, NextEra Energy's ability to sell and deliver its wholesale power or natural gas may be limited.

NextEra Energy's competitive energy business is dependent on continued public policy support and governmental support for renewable energy, particularly wind and solar projects.

- NextEra Energy's competitive energy business, NextEra Energy Resources, LLC (NextEra Energy Resources), depends heavily on government policies that support renewable energy and enhance the economic feasibility of developing wind and solar energy projects. The federal government, a majority of the 50 U.S. states and portions of Canada and Spain provide incentives, such as tax incentives, RPS or feed-in tariffs, that support the sale of energy from renewable sources, such as wind and solar energy. The applicable legislation often grants the relevant state public utility commission the ability to reduce electric supply companies' obligations to meet the requirements in specified circumstances. Any reduction or elimination of existing supportive policies, including, but not limited to, RPS or feed-in tariffs, and ultimately any failure to renew or increase existing supportive policies, could result in less demand for generation from NextEra Energy's wind and solar energy projects.

- The American Recovery and Reinvestment Act of 2009, as amended, includes, among other things, provisions that allow companies building wind facilities the option to choose among the following three investment cost recovery mechanisms: (1) production tax credits which were extended for wind facilities

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

placed in service prior to 2013, (2) investment tax credits (ITCs) of 30% of the cost for qualifying wind facilities placed in service prior to 2013, or (3) an election to receive a cash grant of 30% of the cost of qualifying wind facilities placed in service in 2009, 2010 or 2011, or if construction began prior to December 31, 2011 and the wind facility is placed in service prior to 2013. An election to receive a cash grant of 30% in lieu of the 30% ITC also applies to the cost of qualifying solar facilities placed in service in either 2009, 2010 or 2011, or if construction began prior to December 31, 2011 and the solar facility is placed in service prior to 2017. In order for NextEra Energy to continue to economically develop wind and solar energy projects in the future, it will need to utilize the investment cost recovery mechanisms currently available as well as requiring similar public policy support in the future.

NextEra Energy and FPL are subject to credit and performance risk from customers, counterparties and vendors.

- NextEra Energy and FPL are exposed to risks associated with the creditworthiness and performance of their customers, hedging counterparties and vendors under contracts for the supply of equipment, materials, fuel and other goods and services required for their business operations and for the construction and operation of, and for capital improvements to, their facilities. Adverse conditions in the energy industry or the general economy, as well as circumstances of individual customers, counterparties and vendors, may affect the ability of some customers, counterparties and vendors to perform as required under their contracts. If any counterparty or vendor fails to fulfill its contractual obligations, NextEra Energy and FPL may need to make arrangements with other counterparties or vendors, which could result in higher costs, untimely completion of power generation facilities and other projects, and/or a disruption of their operations. If a defaulting counterparty is in poor financial condition, NextEra Energy and FPL may not be able to recover damages for any contract breach.

NextEra Energy's and FPL's financial results may continue to be negatively affected by slower customer growth and customer usage.

- NextEra Energy's and FPL's results of operations are affected by the growth in customer accounts and by customer usage, each of which directly influences the demand for electricity and the need for additional power generation and power delivery facilities. A lack of growth or slower growth in the number of retail customers or in non-weather related customer usage, such as that which has occurred over the past several years, could adversely affect NextEra Energy's and FPL's results of operations. Customer growth and customer usage are affected by a number of factors outside the control of NextEra Energy and FPL, such as mandated energy efficiency measures, demand side management goals, and economic and demographic conditions, such as population, job and income growth, housing starts and new business formation. NextEra Energy's and FPL's financial results may also be adversely affected by FPL's ability to negotiate or renegotiate franchise agreements on acceptable terms with municipalities and counties in Florida. As a result, NextEra Energy and FPL may make, but not fully realize the anticipated benefits from, significant investments and expenditures, which could adversely affect their financial results.

NextEra Energy's and FPL's financial results are subject to risks associated with weather conditions, such as the impact of severe weather.

- NextEra Energy's and FPL's financial results can be negatively affected by changes in the weather. Weather conditions directly influence the demand for electricity and natural gas, affect the price of energy and energy-related commodities, and can affect the production of electricity at power generating facilities, including, but not limited to, wind, solar and hydro-powered facilities. For example, the level of wind resource affects the results of operations of wind generating facilities. Since the levels of wind, solar and hydro resources are variable and difficult to predict, NextEra Energy's results of operations for individual wind, solar and hydro facilities vary or may vary significantly from period to period depending on the level of available resources. To the extent that resources are not available at planned levels, the returns from these facilities may be less than expected.

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

- In addition, NextEra Energy's and FPL's financial results would be affected by the impact of severe weather, such as hurricanes, floods and earthquakes, which can be destructive and cause power outages and property damage, reduce revenue, affect fuel supply, and require NextEra Energy and FPL to incur additional costs to restore service and repair damaged facilities. As a company that provides electric service throughout most of the east and lower west coasts of Florida, FPL operates in an area that historically has been more prone to severe weather events, such as hurricanes. A disruption or failure of electric generation, transmission or distribution systems or natural gas production, transmission, storage or distribution systems in the event of a hurricane, tornado, or other severe weather event, or otherwise, could prevent NextEra Energy and FPL from operating their businesses in the normal course and could result in any of the adverse consequences described above. At FPL and other regulated businesses of NextEra Energy, recovery of costs to restore service and repair damaged facilities is or may be subject to regulatory approval, and any determination by the regulator not to permit timely and full recovery of the costs incurred would result in a negative financial impact on NextEra Energy and FPL.

Disruptions, uncertainty or volatility in the credit and capital markets may negatively affect NextEra Energy's and FPL's ability to fund their liquidity and capital needs and to meet their growth objectives, and can also adversely affect the results of operations and financial condition of NextEra Energy and FPL and exert downward pressure on the market price of NextEra Energy's common stock.

- NextEra Energy and FPL rely on access to capital and credit markets as significant sources of liquidity for capital requirements and other operations requirements that are not satisfied by operating cash flows. Disruptions, uncertainty or volatility in those capital and credit markets, such as conditions that have existed in the recent past, could increase NextEra Energy's and FPL's cost of capital. If NextEra Energy or FPL is unable to access regularly the capital and credit markets on terms that are reasonable, it may have to delay raising capital, issue shorter-term securities and incur an unfavorable cost of capital, which, in turn, could adversely affect its ability to grow its businesses and could contribute to lower earnings and reduced financial flexibility. The market price and trading volume of NextEra Energy's common stock are subject to fluctuations as a result of, among other factors, general stock market conditions and changes in market sentiment regarding the operations, business, growth prospects and financing strategies of NextEra Energy and its subsidiaries.

- Although NextEra Energy's competitive energy subsidiaries have used non-recourse or limited-recourse, project-specific financing in the past, market conditions and other factors could adversely affect the future availability of such financing. The inability of NextEra Energy's subsidiaries to access the capital and credit markets to provide project-specific financing for electric-generating and other energy facilities on favorable terms, whether because of disruptions or volatility in those markets or otherwise, could necessitate additional capital raising or borrowings by NextEra Energy and/or NextEra Energy Capital Holdings, Inc. (Capital Holdings) in the future.

- The inability of subsidiaries that have existing project-specific financing arrangements to meet the requirements of various agreements relating to those financings could give rise to a project-specific financing default which, if not cured or waived, might result in the specific project, and potentially in some limited instances its parent companies, being required to repay the associated debt or other borrowings earlier than otherwise anticipated, and if such repayment were not made, the lenders or security holders would generally have rights to foreclose against the project assets and related collateral, any of which actions could negatively affect NextEra Energy's financial results, as well as the availability or terms of future financings for NextEra Energy or its subsidiaries.

NextEra Energy's, Capital Holdings' and FPL's inability to maintain their current credit ratings may adversely affect NextEra Energy's and FPL's liquidity, limit the ability of NextEra Energy and FPL to grow their businesses, and increase interest costs, while the liquidity of the companies also could be impaired by the inability of their credit providers to maintain their current credit ratings or to fund their credit commitments.

- The inability of NextEra Energy, Capital Holdings and FPL to maintain their current credit ratings could adversely affect their ability to raise capital or obtain credit on favorable terms, which, in turn, could impact NextEra Energy's and FPL's ability to grow their businesses and service indebtedness and repay borrowings, and would likely increase their interest costs. Some of the factors that can affect credit ratings are cash flows, liquidity, the amount of debt as a

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

component of total capitalization, and political, legislative and regulatory actions. There can be no assurance that one or more of the ratings of NextEra Energy, Capital Holdings and FPL will not be lowered or withdrawn entirely by a rating agency.

- The inability of NextEra Energy's, Capital Holdings' and FPL's credit providers to maintain credit ratings acceptable under various agreements, or to fund their credit commitments, could require NextEra Energy, Capital Holdings or FPL, among other things, to renegotiate requirements in agreements, find an alternative credit provider with acceptable credit ratings to meet funding requirements, or post cash collateral.

The use of derivative contracts by NextEra Energy and FPL in the normal course of business could result in financial losses or the payment of margin cash collateral that could adversely affect their financial results and liquidity.

- NextEra Energy and FPL use derivative instruments, such as swaps, options, futures and forwards, some of which are traded in the over-the-counter (OTC) markets or on exchanges, to manage their commodity and financial market risks, and for NextEra Energy to engage in trading and marketing activities. NextEra Energy could recognize financial losses as a result of volatility in the market values of these derivative instruments or if a counterparty fails to perform or make payments under these derivative instruments. NextEra Energy also could suffer a reduction in operating cash flows as a result of the requirement to post margin cash collateral. In the absence of actively quoted market prices and pricing information from external sources, the valuation of these derivative instruments involves management's judgment or use of estimates. Although NextEra Energy and FPL execute transactions in derivative instruments on either recognized exchanges or via the OTC markets, depending on the most favorable credit and market execution factors, there is greater volatility and less liquidity in transactions executed in OTC markets and, as a result, NextEra Energy and FPL may not be able to execute such transactions in times of market volatility. As a result, changes in the underlying assumptions or use of alternative valuation methods could affect the reported fair value of these derivative instruments. In addition, FPL's use of such instruments could be subject to prudence challenges and, if found imprudent, could result in disallowances of cost recovery for such use by the FPSC.

- NextEra Energy provides full energy and capacity requirement services, which include, for example, load-following services and various ancillary services, primarily to distribution utilities to satisfy all or a portion of such utilities' power supply obligations to their customers. The supply costs for these transactions may be affected by a number of factors, including, but not limited to, events that may occur after NextEra Energy has committed to supply power, such as weather conditions, fluctuating prices for energy and ancillary services, and the ability of the distribution utilities' customers to elect to receive service from competing suppliers. If the supply costs are not favorable, NextEra Energy's operating costs could increase and adversely affect its results of operations.

- NextEra Energy is an active participant in energy markets. The liquidity of regional energy markets is an important factor in the company's ability to manage risks in these operations. Over the past several years, other market participants have ceased or significantly reduced their activities in energy markets as a result of several factors, including, but not limited to, government investigations, changes in market design, and deteriorating credit quality. Liquidity in the energy markets can be adversely affected by price volatility, restrictions on the availability of credit, and other factors. As a result, reductions in liquidity may restrict the ability of NextEra Energy to manage its risks, and this could negatively affect NextEra Energy's financial results.

- NextEra Energy and FPL have hedging and trading procedures and associated risk management tools, such as separate but complementary financial, credit, operational, compliance and legal reporting systems, internal controls, management review processes and other mechanisms, that may not work as planned. Risk management tools and metrics such as daily value at risk, earnings at risk, stop loss limits and liquidity guidelines are based on historical price movements. If price movements significantly or persistently deviate from historical behavior, the risk management tools may not protect against significant losses. As a result of these and other factors, NextEra Energy and FPL cannot predict with precision the impact that risk management decisions may have on their financial results and liquidity.

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

NextEra Energy's and FPL's financial results and liquidity could be materially adversely affected if the rules implementing the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) *broaden the scope of its provisions regarding the regulation of OTC financial derivatives and make them applicable to NextEra Energy and FPL.*

- The Dodd-Frank Act was enacted into law in July 2010 which, among other things, provides for the regulation of the OTC derivatives market. While the legislation is broad and detailed, substantial portions of the legislation require implementing rules to be adopted by federal governmental agencies including, but not limited to, the U.S. Securities and Exchange Commission and the U.S. Commodity Futures Trading Commission. NextEra Energy and FPL cannot predict the final rules that will be adopted to implement the OTC derivatives market provisions of the Dodd-Frank Act. Those rules could negatively affect NextEra Energy's and FPL's ability to hedge their commodity and interest rate risks, which could have a material adverse effect on NextEra Energy's and FPL's financial results. The rules also could require NextEra Energy Resources to restructure part of its energy marketing and trading operations or to discontinue certain portions of its business. In addition, if the rules require NextEra Energy and FPL to post cash collateral with respect to swap transactions, NextEra Energy's and FPL's liquidity could be materially adversely affected, and their ability to enter into OTC derivatives to hedge commodity and interest rate risks could be significantly limited. Reporting and compliance requirements of the rules also could significantly increase operating costs and expose NextEra Energy and FPL to penalties for non-compliance.

NextEra Energy's ability to successfully identify, complete and integrate acquisitions is subject to significant risks, including, but not limited to, the effect of increased competition for acquisitions resulting from the consolidation of the power industry.

- NextEra Energy is likely to encounter significant competition for acquisition opportunities that may become available as a result of the consolidation of the power industry in general. In addition, NextEra Energy may be unable to identify attractive acquisition opportunities at favorable prices and to complete and integrate them successfully and in a timely manner.

NextEra Energy may be unable to meet its ongoing and future financial obligations and to pay dividends on its common stock if its subsidiaries are unable to pay upstream dividends or repay funds to NextEra Energy or if NextEra Energy is required to perform under guarantees of obligations of its subsidiaries.

- NextEra Energy is a holding company and, as such, has no material operations of its own. Substantially all of NextEra Energy's consolidated assets are held by subsidiaries. NextEra Energy's ability to meet its financial obligations, including, but not limited to, its guarantees, and to pay dividends on its common stock is primarily dependent on the subsidiaries' net income and cash flows, which are subject to the risks of their respective businesses, and their ability to pay upstream dividends or to repay funds to NextEra Energy. The subsidiaries have financial obligations, including, but not limited to, payment of debt service which they must satisfy before they can fund NextEra Energy. NextEra Energy's subsidiaries are separate legal entities and have no obligation to provide NextEra Energy with funds for its payment obligations. In addition, the dividend-paying ability of some of the subsidiaries is limited by contractual restrictions which are contained in outstanding financing agreements and which may be included in future financing agreements. The future enactment of laws or regulations also may prohibit or restrict the ability of NextEra Energy's subsidiaries to pay upstream dividends or to repay funds. NextEra Energy guarantees many of the obligations of its consolidated subsidiaries, other than FPL, through guarantee agreements with Capital Holdings. These guarantees may require NextEra Energy to provide substantial funds to its subsidiaries or their creditors or counterparties at a time when NextEra Energy is in need of liquidity to fund its own obligations or to pay dividends. In addition, in the event of a subsidiary's liquidation or reorganization, NextEra Energy's right to participate in a distribution of assets is subject to the prior claims of the subsidiary's creditors.

Changes in tax laws, as well as judgments and estimates used in the determination of tax-related asset and liability amounts, could adversely affect NextEra Energy's and FPL's financial results, financial condition and liquidity.

- NextEra Energy's and FPL's provision for income taxes and reporting of tax-related assets and liabilities requires significant judgments and the use of estimates. Amounts of tax-related assets and liabilities involve judgments and estimates of the timing and probability of recognition of income, deductions and

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

tax credits, including, but not limited to, estimates for potential adverse outcomes regarding tax positions that have been taken and the ability to utilize tax benefit carryforwards, such as net operating loss and tax credit carryforwards. Actual income taxes could vary significantly from estimated amounts due to the future impacts of, among other things, changes in tax laws, regulations and interpretations, financial condition and results of operations of NextEra Energy and its subsidiaries, including, but not limited to, FPL, as well as the resolution of audit issues raised by taxing authorities. Ultimate resolution of income tax matters may result in material adjustments to tax-related assets and liabilities which could negatively affect NextEra Energy's and FPL's financial results, financial condition and liquidity.

NextEra Energy's and FPL's retail businesses are subject to the risk that sensitive customer data may be compromised, which could result in an adverse impact to their reputation and/or the financial results of the retail business.

- NextEra Energy's and FPL's retail businesses require access to sensitive customer data in the ordinary course of business. NextEra Energy's and FPL's retail businesses may also need to provide sensitive customer data to vendors and service providers who require access to this information in order to provide services, such as call center services, to the retail businesses. If a significant breach occurred, the reputation of NextEra Energy and FPL could be adversely affected, customer confidence could be diminished, customer information could be used for identity theft purposes, NextEra Energy and FPL would be subject to costs associated with the breach and/or NextEra Energy and FPL could be subject to fines and legal claims, any of which may have a negative impact on the businesses and/or NextEra Energy's and FPL's financial results.

A failure in NextEra Energy's and FPL's operational systems or infrastructure, or those of third parties, could impair their liquidity, disrupt their businesses, result in the disclosure of confidential information and adversely affect their financial results.

- NextEra Energy's and FPL's businesses are highly dependent on their ability to process and monitor, on a daily basis, a very large number of transactions, many of which are highly complex, and cross numerous and diverse markets. Due to the size, scope and geographical reach of NextEra Energy's and FPL's businesses, and due to the complexity of the process of power generation, transmission and distribution, the development and maintenance of NextEra Energy's and FPL's operational systems and infrastructure is challenging. NextEra Energy's and FPL's operating systems and facilities may fail to operate properly or become disabled as a result of events that are either within, or wholly or partially outside, their control, such as operator error, severe weather or terrorist activities. Any such failure or disabling event could adversely affect NextEra Energy's and FPL's ability to process transactions and provide services, and their financial results and liquidity.

- NextEra Energy and FPL add, modify and replace information systems on a regular basis. Modifying existing information systems or implementing new or replacement information systems is costly and involves risks, including, but not limited to, integrating the modified, new or replacement system with existing systems and processes, implementing associated changes in accounting procedures and controls, and ensuring that data conversion is accurate and consistent. Any disruptions or deficiencies in existing information systems, or disruptions, delays or deficiencies in the modification or implementation of new information systems, could result in increased costs, the inability to track or collect revenues, the diversion of management's and employees' attention and resources, and could negatively impact the effectiveness of the companies' control environment, and/or the companies' ability to timely file required regulatory reports.

- NextEra Energy and FPL also face the risks of operational failure, termination, or capacity constraints of third parties, including, but not limited to, those who provide power transmission and natural gas transportation services.

Threats of terrorism and catastrophic events that could result from terrorism, cyber attacks, or individuals and/or groups attempting to disrupt NextEra Energy's and FPL's businesses, or the businesses of third parties, may impact the operations of NextEra Energy and FPL in unpredictable ways and could adversely affect NextEra Energy's and FPL's financial results and liquidity.

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

- NextEra Energy and FPL are subject to the potentially adverse operating and financial effects of terrorist acts and threats, as well as cyber attacks and other disruptive activities of individuals or groups. NextEra Energy's and FPL's generation, transmission and distribution facilities, fuel storage facilities, information technology systems and other infrastructure facilities and systems and physical assets, could be direct targets of, or indirectly affected by, such activities. Terrorist acts or other similar events could harm NextEra Energy's and FPL's businesses by limiting their ability to generate, purchase or transmit power and by delaying their development and construction of new generating facilities and capital improvements to existing facilities. These events, and governmental actions in response, could result in a material decrease in revenues and significant additional costs to repair and insure NextEra Energy's and FPL's assets, and could adversely affect NextEra Energy's and FPL's operations by contributing to disruption of supplies and markets for natural gas, oil and other fuels. They could also impair NextEra Energy's and FPL's ability to raise capital by contributing to financial instability and lower economic activity.

- NextEra Energy and FPL operate in a highly regulated industry that requires the continued operation of sophisticated information technology systems and network infrastructure. Despite NextEra Energy's and FPL's implementation of security measures, all of their technology systems are vulnerable to disability, failures or unauthorized access due to such activities. If NextEra Energy's or FPL's technology systems were to fail or be breached and be unable to recover in a timely way, NextEra Energy and FPL would be unable to fulfill critical business functions, and sensitive confidential and other data could be compromised, which could have a material adverse effect on NextEra Energy's and FPL's financial results.

- The implementation of security guidelines and measures and maintenance of insurance, to the extent available, addressing such activities could increase costs. These types of events could materially adversely affect NextEra Energy's and FPL's financial results. In addition, these types of events could require significant management attention and resources, and could adversely affect NextEra Energy's and FPL's reputation among customers and the public.

- A disruption of the regional electric transmission grid, natural gas pipeline infrastructure or other fuel sources, could negatively impact NextEra Energy's and FPL's businesses. Because generation, transmission systems and natural gas pipelines are part of an interconnected system, NextEra Energy and FPL face the risk of possible loss of business due to a disruption caused by the impact of an event on the interconnected system (such as severe weather or a generator or transmission facility outage, pipeline rupture, or a sudden and significant increase or decrease in wind generation) within NextEra Energy's and FPL's systems or within a neighboring system. Any such disruption could have a material adverse effect on NextEra Energy's and FPL's financial results.

The ability of NextEra Energy and FPL to obtain insurance and the terms of any available insurance coverage could be adversely affected by international, national, state or local events and company-specific events, as well as the financial condition of insurers. NextEra Energy's and FPL's insurance coverage may not provide protection against all significant losses.

- The ability of NextEra Energy and FPL to obtain insurance, as well as the cost and coverage of such insurance, could be affected by developments affecting their businesses, as well as by international, national, state or local events, as well as the financial condition of insurers. Insurance coverage may not continue to be available at all or at rates or on terms similar to those presently available to NextEra Energy and FPL. A loss for which NextEra Energy and FPL are not fully insured could materially and adversely affect their financial results. NextEra Energy's and FPL's insurance coverage may not be sufficient or effective under all circumstances and against all hazards or liabilities to which the companies may be subject.

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

The businesses and financial results of NextEra Energy and FPL could be negatively affected by the lack of a qualified workforce, work strikes or stoppages and increasing personnel costs.

- NextEra Energy and FPL may not be able effectively and profitably to obtain new customers, or grow their customer base, service existing customers and meet their other business plan goals if they do not attract and retain a qualified workforce. The lack of a qualified workforce, including, for example, the loss or retirement of key executives and other employees, may adversely affect service and productivity and contribute to higher training and safety costs. Over the next several years, a significant portion of NextEra Energy's and FPL's workforce, including, but not limited to, many workers with specialized skills maintaining and servicing the nuclear generation facilities and electrical infrastructure, will be eligible to retire. Such highly skilled individuals may not be able to be replaced quickly due to the technically complex work they perform. Personnel costs also may increase due to inflationary or competitive pressures on payroll and benefits costs and revised terms of collective bargaining agreements with union employees. Employee strikes or work stoppages could disrupt operations and lead to a loss of customers and revenue.

Poor market performance and other economic factors could affect NextEra Energy's and FPL's nuclear decommissioning funds' asset value or defined benefit pension plan's funded status, which may adversely affect NextEra Energy's and FPL's liquidity and financial results.

- NextEra Energy and FPL are required to maintain decommissioning funds to satisfy their future obligations to decommission their nuclear power plants. In addition, NextEra Energy sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NextEra Energy and its subsidiaries. A decline in the market value of the assets held in the decommissioning funds or in the defined benefit pension plan due to poor investment performance or other factors may increase the funding requirements for these obligations. Moreover, NextEra Energy's and FPL's defined benefit pension plan is sensitive to changes in interest rates, since, as interest rates decrease the funding liabilities increase, potentially increasing benefits costs and funding requirements. Any increase in benefits costs or funding requirements may have an adverse effect on NextEra Energy's and FPL's liquidity and financial results.

Increasing costs associated with health care plans may adversely affect NextEra Energy's and FPL's financial results.

- The costs of providing health care benefits to employees and retirees have increased substantially in recent years. NextEra Energy and FPL believe that their employee benefit costs, including, but not limited to, costs related to health care plans for employees and former employees, will continue to rise. The increasing costs and funding requirements associated with NextEra Energy's and FPL's health care plans may adversely affect the companies' financial results.

The risks described herein are not the only risks facing NextEra Energy and FPL. Additional risks and uncertainties also may materially adversely affect NextEra Energy's or FPL's business, financial condition, future operating results and/or liquidity.