



FLORIDA POWER & LIGHT COMPANY GENERATION PORTFOLIO

As of March 31, 2025

| Fuel Type | Unit | Unit Number | MW ⁽¹⁾ |
|-----------------------|--------------------------|----------------|-------------------------------------|
| Gas/Oil | Cape Canaveral | 3 | 1,290.0 |
| Gas/Oil | Dania Beach | 7 | 1,246.0 |
| Gas | Ft. Myers | 2 | 1,822.0 |
| Gas/Oil - peaking - 4 | Ft. Myers | 3 | 852.0 |
| Oil - peaking - 2 | Ft. Myers | 1, 9 | 102.0 |
| | | | Total <u>2,776.0</u> |
| Gas | Gulf Clean Energy Center | 4 | 75.0 |
| Gas | Gulf Clean Energy Center | 5 | 75.0 |
| Gas | Gulf Clean Energy Center | 6 | 315.0 |
| Gas | Gulf Clean Energy Center | 7 | 496.0 |
| Gas/Oil | Gulf Clean Energy Center | 8A | 234.0 |
| Gas/Oil | Gulf Clean Energy Center | 8B | 234.0 |
| Gas/Oil | Gulf Clean Energy Center | 8C | 229.0 |
| Gas/Oil | Gulf Clean Energy Center | 8D | 229.0 |
| | | | Total <u>1,887.0</u> |
| Gas | Lansing Smith | 3 | 641.0 |
| Oil | Lansing Smith | A | 32.0 |
| | | | Total <u>673.0</u> |
| Gas/Oil - peaking - 2 | Lauderdale | 3, 5 | 69.0 |
| Gas/Oil - peaking - 5 | Lauderdale | 6 | 1,155.0 |
| | | | Total <u>1,224.0</u> |
| Gas | Manatee | 3 | 1,244.0 |
| Gas | Martin | 3 | 487.0 |
| Gas | Martin | 4 | 487.0 |
| Gas/Oil/Solar Thermal | Martin | 8 | 1,249.0 |
| | | | Total <u>2,223.0</u> ⁽²⁾ |
| Gas/Hydrogen/Oil | Okeechobee | 1 | 1,720.0 ⁽⁵⁾ |
| Gas | Pea Ridge | 1 | 4.0 |
| Gas | Pea Ridge | 2 | 4.0 |
| Gas | Pea Ridge | 3 | 4.0 |
| | | | Total <u>12.0</u> |
| Landfill Gas | Perdido | 1 | 1.5 |
| Landfill Gas | Perdido | 2 | 1.5 |
| | | | Total <u>3.0</u> |



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| Fuel Type | Unit | Unit Number | MW ⁽¹⁾ |
|-----------|--------------------|-------------|-------------------------------------|
| Gas/Oil | Port Everglades | 5 | 1,237.0 |
| Gas/Oil | Riviera | 5 | 1,290.0 |
| Gas | Sanford | 4 | 1,209.0 |
| Gas | Sanford | 5 | 1,200.0 |
| | | | Total <u>2,409.0</u> |
| Coal | Scherer | 3 | 215.0 ⁽³⁾ |
| Nuclear | St. Lucie | 1 | 981.0 |
| Nuclear | St. Lucie | 2 | 840.0 |
| | | | Total <u>1,821.0</u> ⁽⁴⁾ |
| Nuclear | Turkey Point | 3 | 837.0 |
| Nuclear | Turkey Point | 4 | 844.0 |
| Gas/Oil | Turkey Point | 5 | 1,292.0 |
| | | | Total <u>2,973.0</u> |
| Gas/Oil | West County | 1 | 1,257.0 |
| Gas/Oil | West County | 2 | 1,257.0 |
| Gas/Oil | West County | 3 | 1,257.0 |
| | | | Total <u>3,771.0</u> |
| Solar PV | Anhinga | 1 | 28.5 |
| Solar PV | Apalachee | 1 | 36.0 |
| Solar PV | Babcock Ranch | 1 | 37.4 |
| Solar PV | Babcock Preserve | 1 | 37.2 |
| Solar PV | Barefoot Bay | 1 | 41.4 |
| Solar PV | Beautyberry | 1 | 30.1 |
| Solar PV | Big Juniper Creek | 1 | 36.8 |
| Solar PV | Big Water | 1 | 33.0 |
| Solar PV | Blackwater River | 1 | 27.9 |
| Solar PV | Blue Cypress | 1 | 39.8 |
| Solar PV | Blue Heron | 1 | 37.6 |
| Solar PV | Blue Indigo | 1 | 50.0 |
| Solar PV | Blue Springs | 1 | 41.0 |
| Solar PV | Bluefield Preserve | 1 | 22.0 |
| Solar PV | Buttonwood | 1 | 33.7 |
| Solar PV | Caloosahatchee | 1 | 29.7 |
| Solar PV | Canoe | 1 | 37.1 |
| Solar PV | Cattle Ranch | 1 | 28.7 |
| Solar PV | Cavendish | 1 | 29.8 |
| Solar PV | Cedar Trail | 1 | 5.6 |
| Solar PV | Chautauqua | 1 | 40.1 |



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| Fuel Type | Unit | Unit Number | MW ⁽¹⁾ |
|-----------|-------------------|-------------|-------------------|
| Solar PV | Chipola River | 1 | 33.8 |
| Solar PV | Citrus | 1 | 38.8 |
| Solar PV | Coral Farms | 1 | 46.6 |
| Solar PV | Cotton Creek | 1 | 41.1 |
| Solar PV | Cypress Pond | 1 | 37.2 |
| Solar PV | Desoto | 1 | 10.2 |
| Solar PV | Discovery | 1 | 36.9 |
| Solar PV | Echo River | 1 | 42.6 |
| Solar PV | Egret | 1 | 38.2 |
| Solar PV | Elder Branch | 1 | 32.2 |
| Solar PV | Etonia Creek | 1 | 34.3 |
| Solar PV | Everglades | 1 | 23.9 |
| Solar PV | Fawn | 1 | 33.0 |
| Solar PV | First City | 1 | 28.7 |
| Solar PV | Flowers Creek | 1 | 34.2 |
| Solar PV | Fort Drum | 1 | 34.8 |
| Solar PV | Fourmile Creek | 1 | 38.5 |
| Solar PV | Fox Trail | 1 | 33.0 |
| Solar PV | Georges Lake | 1 | 5.0 |
| Solar PV | Ghost Orchid | 1 | 22.1 |
| Solar PV | Green Pasture | 1 | 33.0 |
| Solar PV | Grove | 1 | 24.2 |
| Solar PV | Hammock | 1 | 38.9 |
| Solar PV | Hawthorne Creek | 1 | 31.5 |
| Solar PV | Hendry Isles | 1 | 22.1 |
| Solar PV | Hibiscus | 1 | 36.7 |
| Solar PV | Hog Bay | 1 | 33.0 |
| Solar PV | Holopaw | 1 | 33.0 |
| Solar PV | Honeybell | 1 | 32.9 |
| Solar PV | Horizon | 1 | 39.3 |
| Solar PV | Ibis | 1 | 35.1 |
| Solar PV | Immokalee | 1 | 20.7 |
| Solar PV | Indian River | 1 | 39.5 |
| Solar PV | Interstate | 1 | 37.9 |
| Solar PV | Kayak | 1 | 11.0 |
| Solar PV | Lakeside | 1 | 36.1 |
| Solar PV | Loggerhead | 1 | 26.4 |
| Solar PV | Long Creek | 1 | 33.0 |
| Solar PV | Magnolia Springs | 1 | 39.1 |
| Solar PV | Manatee | 1 | 38.7 |
| Solar PV | Miami Dade | 1 | 36.1 |
| Solar PV | Mitchell Creek | 1 | 29.2 |
| Solar PV | Monarch | 1 | 30.4 |
| Solar PV | Nassau | 1 | 37.0 |
| Solar PV | Nature Trail | 1 | 37.6 |
| Solar PV | Northern Preserve | 1 | 33.6 |
| Solar PV | Norton Creek | 1 | 24.3 |



FLORIDA POWER & LIGHT COMPANY GENERATION PORTFOLIO

As of March 31, 2025

| Fuel Type | Unit | Unit Number | MW ⁽¹⁾ |
|-----------------|------------------|-------------|-------------------|
| Solar PV | Okeechobee | 1 | 36.2 |
| Solar PV | Orange Blossom | 1 | 37.8 |
| Solar PV | Orchard | 1 | 36.0 |
| Solar PV | Palm Bay | 1 | 39.8 |
| Solar PV | Pecan Tree | 1 | 40.1 |
| Solar PV | Pelican | 1 | 37.6 |
| Solar PV | Pineapple | 1 | 32.6 |
| Solar PV | Pink Trail | 1 | 21.8 |
| Solar PV | Pioneer Trail | 1 | 35.6 |
| Solar PV | Prairie Creek | 1 | 32.1 |
| Solar PV | Redlands | 1 | 33.0 |
| Solar PV | Rodeo | 1 | 36.7 |
| Solar PV | Sabal Palm | 1 | 38.2 |
| Solar PV | Sambucus | 1 | 30.7 |
| Solar PV | Saw Palmetto | 1 | 39.7 |
| Solar PV | Sawgrass | 1 | 21.9 |
| Solar PV | Shirer Branch | 1 | 39.5 |
| Solar PV | Silver Palm | 1 | 30.9 |
| Solar PV | Sparkleberry | 1 | 37.9 |
| Solar PV | Southfork | 1 | 43.2 |
| Solar PV | Space Coast | 1 | 3.8 |
| Solar PV | Speckled Perch | 1 | 33.0 |
| Solar PV | Sundew | 1 | 26.3 |
| Solar PV | Sunshine Gateway | 1 | 40.3 |
| Solar PV | Swallowtail | 1 | 33.0 |
| Solar PV | Sweetbay | 1 | 31.2 |
| Solar PV | Tenmile Creek | 1 | 33.0 |
| Solar PV | Terrill Creek | 1 | 34.2 |
| Solar PV | Thomas Creek | 1 | 33.0 |
| Solar PV | Three Creeks | 1 | 32.9 |
| Solar PV | Trailside | 1 | 39.6 |
| Solar PV | Turnpike | 1 | 34.6 |
| Solar PV | Twin Lakes | 1 | 38.3 |
| Solar PV | Union Springs | 1 | 38.9 |
| Solar PV | White tail | 1 | 36.3 |
| Solar PV | Wild Azalea | 1 | 40.9 |
| Solar PV | Wildflower | 1 | 38.7 |
| Solar PV | Wild Quail | 1 | 41.3 |
| Solar PV | Willow | 1 | 35.8 |
| Solar PV | Woodyard | 1 | 29.0 |
| Battery Storage | Echo River | 1 | 30.0 |
| Battery Storage | Manatee | 1 | 409.0 |
| Battery Storage | Sunshine Gateway | 1 | 30.0 |
| | | | <u>469.0</u> |



FLORIDA POWER & LIGHT COMPANY GENERATION PORTFOLIO

As of March 31, 2025

| Fuel Type | Unit | Unit Number | MW ⁽¹⁾ |
|-------------------------------------|---------------------------------|-------------|-------------------|
| SYSTEM TOTAL (firm capacity) | | | 32,077 |
| | <u>Non-Firm Capacity</u> | | |
| Solar PV | Anhinga | 1 | 46.0 |
| Solar PV | Apalachee | 1 | 38.5 |
| Solar PV | Babcock Preserve | 1 | 37.3 |
| Solar PV | Babcock Ranch | 1 | 37.1 |
| Solar PV | Barefoot Bay | 1 | 33.1 |
| Solar PV | Beautyberry | 1 | 44.4 |
| Solar PV | Big Juniper Creek | 1 | 37.7 |
| Solar PV | Big Water | 1 | 41.5 |
| Solar PV | Blackwater River | 1 | 46.6 |
| Solar PV | Blue Cypress | 1 | 34.7 |
| Solar PV | Bluefield Preserve | 1 | 52.5 |
| Solar PV | Blue Heron | 1 | 37.0 |
| Solar PV | Blue Indigo | 1 | 24.5 |
| Solar PV | Blue Springs | 1 | 33.5 |
| Solar PV | Buttonwood | 1 | 40.8 |
| Solar PV | Caloosahatchee | 1 | 44.8 |
| Solar PV | Canoe | 1 | 37.4 |
| Solar PV | Cattle Ranch | 1 | 45.8 |
| Solar PV | Cavendish | 1 | 44.8 |
| Solar PV | Cedar Trail | 1 | 68.9 |
| Solar PV | Chautauqua | 1 | 34.4 |
| Solar PV | Chipola River | 1 | 40.7 |
| Solar PV | Citrus | 1 | 35.7 |
| Solar PV | Coral Farms | 1 | 27.9 |
| Solar PV | Cotton Creek | 1 | 33.4 |
| Solar PV | Cypress Pond | 1 | 37.3 |
| Solar PV | Desoto | 1 | 14.8 |
| Solar PV | Discovery | 1 | 37.6 |
| Solar PV | Echo River | 1 | 31.9 |
| Solar PV | Egret | 1 | 36.3 |
| Solar PV | Elder Branch | 1 | 42.3 |
| Solar PV | Etonia Creek | 1 | 40.2 |
| Solar PV | Everglades | 1 | 50.6 |
| Solar PV | Fawn | 1 | 41.5 |
| Solar PV | First City | 1 | 45.8 |
| Solar PV | Flowers Creek | 1 | 40.3 |
| Solar PV | Fort Drum | 1 | 39.7 |
| Solar PV | Fourmile Creek | 1 | 36.0 |
| Solar PV | Fox Trail | 1 | 41.5 |
| Solar PV | Georges Lake | 1 | 69.5 |
| Solar PV | Ghost Orchid | 1 | 52.4 |
| Solar PV | Green Pasture | 1 | 41.5 |
| Solar PV | Grove | 1 | 50.3 |
| Solar PV | Hammock | 1 | 35.6 |



FLORIDA POWER & LIGHT COMPANY GENERATION PORTFOLIO

As of March 31, 2025

| Fuel Type | Unit | Unit Number | MW ⁽¹⁾ |
|-----------|-------------------|-------------|-------------------|
| Solar PV | Hawthorne Creek | 1 | 43.0 |
| Solar PV | Hendry Isles | 1 | 52.4 |
| Solar PV | Hibiscus | 1 | 37.8 |
| Solar PV | Hog Bay | 1 | 41.5 |
| Solar PV | Holopaw | 1 | 41.5 |
| Solar PV | Honeybell | 1 | 41.6 |
| Solar PV | Horizon | 1 | 35.2 |
| Solar PV | Ibis | 1 | 39.4 |
| Solar PV | Immokalee | 1 | 53.8 |
| Solar PV | Indian River | 1 | 35.0 |
| Solar PV | Interstate | 1 | 36.6 |
| Solar PV | Kayak | 1 | 63.5 |
| Solar PV | Lakeside | 1 | 38.4 |
| Solar PV | Loggerhead | 1 | 48.1 |
| Solar PV | Long Creek | 1 | 41.5 |
| Solar PV | Magnolia Springs | 1 | 35.4 |
| Solar PV | Manatee | 1 | 35.8 |
| Solar PV | Miami Dade | 1 | 38.4 |
| Solar PV | Mitchell Creek | 1 | 45.3 |
| Solar PV | Monarch | 1 | 44.1 |
| Solar PV | Nassau | 1 | 37.5 |
| Solar PV | Nature Trail | 1 | 36.9 |
| Solar PV | Northern Preserve | 1 | 40.9 |
| Solar PV | Norton Creek | 1 | 50.2 |
| Solar PV | Okeechobee | 1 | 38.3 |
| Solar PV | Orange Blossom | 1 | 36.7 |
| Solar PV | Orchard | 1 | 38.5 |
| Solar PV | Palm Bay | 1 | 34.7 |
| Solar PV | Pecan Tree | 1 | 34.4 |
| Solar PV | Pelican | 1 | 36.9 |
| Solar PV | Pineapple | 1 | 41.9 |
| Solar PV | Pink Trail | 1 | 52.7 |
| Solar PV | Pioneer Trail | 1 | 38.9 |
| Solar PV | Prairie Creek | 1 | 42.4 |
| Solar PV | Redlands | 1 | 41.5 |
| Solar PV | Rodeo | 1 | 37.8 |
| Solar PV | Sabal Palm | 1 | 36.3 |
| Solar PV | Sambucus | 1 | 43.8 |
| Solar PV | Saw Palmetto | 1 | 34.8 |
| Solar PV | Sawgrass | 1 | 52.6 |
| Solar PV | Shirer Branch | 1 | 35.0 |
| Solar PV | Silver Palm | 1 | 43.6 |
| Solar PV | Sparkleberry | 1 | 36.6 |
| Solar PV | Speckled Perch | 1 | 41.5 |
| Solar PV | Southfork | 1 | 31.4 |
| Solar PV | Space Coast | 1 | 6.2 |
| Solar PV | Sundew | 1 | 48.2 |



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As of March 31, 2025

| Fuel Type | Unit | Unit Number | MW ⁽¹⁾ |
|---|------------------|-------------|-------------------|
| Solar PV | Sunshine Gateway | 1 | 34.2 |
| Solar PV | Swallowtail | 1 | 41.5 |
| Solar PV | Sweetbay | 1 | 43.4 |
| Solar PV | Tenmile Creek | 1 | 41.5 |
| Solar PV | Terrill Creek | 1 | 40.3 |
| Solar PV | Thomas Creek | 1 | 41.5 |
| Solar PV | Three Creeks | 1 | 41.6 |
| Solar PV | Trailside | 1 | 35.0 |
| Solar PV | Turnpike | 1 | 39.9 |
| Solar PV | Twin Lakes | 1 | 36.2 |
| Solar PV | Union Springs | 1 | 35.6 |
| Solar PV | White Tail | 1 | 38.2 |
| Solar PV | Wild Azalea | 1 | 33.6 |
| Solar PV | Wildflower | 1 | 35.8 |
| Solar PV | Wild Quail | 1 | 33.2 |
| Solar PV | Willow | 1 | 38.7 |
| Solar PV | Woodyard | 1 | 45.5 |
| SYSTEM TOTAL (non-firm capacity) | | | 4,338 |
| SYSTEM TOTAL (firm and non-firm capacity) as of March 31, 2025 | | | 36,415 |

(1) Represents FPL's net ownership interest in warm weather peaking capability

(2) The megawatts generated by the 75 MW solar thermal hybrid facility replace steam produced by this unit and therefore are not incremental

(3) Represents approximately 25% ownership of Scherer No. 3

(4) Excludes Orlando Utilities Commission's and the Florida Municipal Power Agency's combined share of approximately 15% of St. Lucie Unit No. 2

(5) The use of hydrogen in place of natural gas is not an incremental increase to the combined cycle facility

NEXTERA ENERGY RESOURCES GENERATION PORTFOLIO

As of March 31, 2025

| Type | Region | Facility | State | Fuel Type | Acquisition | In-Service | Repower | Gross MW | Ownership % | Net MW | Tax Credit | Financing ⁽¹⁾ |
|------|---------|---------------------------|-------|-----------|-------------|------------|------------|----------|-------------|--------|------------|---------------------------|
| Wind | Canada | Adelaide Wind | ON | Wind | | 2014 | | 59.9 | 100.0 | 59.9 | N/A | Traditional Financing |
| Wind | Canada | Bornish Wind | ON | Wind | | 2014 | | 72.9 | 100.0 | 72.9 | N/A | Traditional Financing |
| Wind | Canada | Cedar Point II | ON | Wind | | 2015 | | 100.0 | 50.0 | 50.0 | N/A | Traditional Financing |
| Wind | Canada | East Durham Wind | ON | Wind | | 2015 | | 22.2 | 100.0 | 22.2 | N/A | Traditional Financing |
| Wind | Canada | Ghost Pine Wind | AB | Wind | | 2010 | | 81.6 | 100.0 | 81.6 | N/A | N/A |
| Wind | Canada | Goshen Wind | ON | Wind | | 2015 | | 102.0 | 100.0 | 102.0 | N/A | Traditional Financing |
| Wind | Canada | Mount Copper Wind | QC | Wind | 2008 | 2005 | | 52.2 | 100.0 | 52.2 | N/A | N/A |
| Wind | Canada | Mount Miller Wind | QC | Wind | 2010 | 2005 | | 52.2 | 100.0 | 52.2 | N/A | N/A |
| Wind | Canada | Pubnico Point Wind | NS | Wind | 2008 | 2005 | | 30.6 | 100.0 | 30.6 | N/A | N/A |
| Wind | ERCOT | Appaloosa Run Wind | TX | Wind | | 2022 | | 171.8 | 51.0 | 87.6 | PTC | DMI |
| Wind | ERCOT | Blue Summit Wind | TX | Wind | | 2012 | 2022 | 139.8 | 100.0 | 139.8 | PTC | DMI/Traditional Financing |
| Wind | ERCOT | Blue Summit Wind II | TX | Wind | | 2018 | | 99.4 | 100.0 | 99.4 | PTC | N/A |
| Wind | ERCOT | Blue Summit Wind III | TX | Wind | | 2019 | | 200.2 | 10.0 | 20.0 | PTC | DMI |
| Wind | ERCOT | Callahan Divide | TX | Wind | | 2005 | 2017 | 123.1 | 100.0 | 123.1 | PTC | N/A |
| Wind | ERCOT | Canyon Wind Energy | TX | Wind | | 2024 | | 309.0 | 100.0 | 309.0 | PTC | DMI/Traditional Financing |
| Wind | ERCOT | Capricorn Ridge I | TX | Wind | | 2007 | 2017 | 381.2 | 100.0 | 381.2 | PTC | N/A |
| Wind | ERCOT | Capricorn Ridge Expansion | TX | Wind | | 2008 | 2017 | 322.4 | 100.0 | 322.4 | PTC | N/A |
| Wind | ERCOT | Horse Hollow I | TX | Wind | | 2005,2006 | 2017 | 230.0 | 100.0 | 230.0 | PTC | N/A |
| Wind | ERCOT | Horse Hollow II | TX | Wind | | 2006 | 2017 | 299.0 | 100.0 | 299.0 | PTC | N/A |
| Wind | ERCOT | Horse Hollow III | TX | Wind | | 2006 | 2017 | 241.4 | 100.0 | 241.4 | PTC | N/A |
| Wind | ERCOT | Hutt Wind | TX | Wind | | 2024 | | 140.0 | 35.0 | 49.0 | PTC | DMI |
| Wind | ERCOT | Indian Mesa | TX | Wind | 2002 | 2001 | 2018 | 91.9 | 100.0 | 91.9 | PTC | Traditional Financing |
| Wind | ERCOT | Inertia Wind | TX | Wind | | 2023 | | 301.3 | 100.0 | 301.3 | PTC | DMI/Traditional Financing |
| Wind | ERCOT | King Mountain | TX | Wind | | 2001 | 2018, 2019 | 278.8 | 100.0 | 278.8 | PTC | Traditional Financing |
| Wind | ERCOT | Lacy Creek Wind | TX | Wind | | 2022 | | 301.3 | 100.0 | 301.3 | PTC | DMI/Traditional Financing |
| Wind | ERCOT | Red Canyon | TX | Wind | | 2006 | 2017 | 84.0 | 100.0 | 84.0 | PTC | N/A |
| Wind | ERCOT | Road Runner Wind | TX | Wind | | 2024 | | 256.0 | 100.0 | 256.0 | PTC | DMI/Traditional Financing |
| Wind | ERCOT | Shamrock Wind | TX | Wind | | 2023 | | 223.9 | 35.0 | 78.4 | PTC | DMI |
| Wind | ERCOT | Torreccillas Wind | TX | Wind | | 2018 | | 300.2 | 100.0 | 300.2 | PTC | N/A |
| Wind | ERCOT | Wolf Ridge | TX | Wind | | 2008 | 2020 | 121.5 | 100.0 | 121.5 | PTC | DMI/Traditional Financing |
| Wind | ERCOT | Woodward Mountain | TX | Wind | | 2001 | 2018 | 174.3 | 100.0 | 174.3 | PTC | Traditional Financing |
| Wind | ERCOT | Young Wind | TX | Wind | | 2022 | | 499.1 | 100.0 | 499.1 | PTC | DMI |
| Wind | Midwest | Ashtabula Wind | ND | Wind | | 2008 | 2019 | 148.5 | 100.0 | 148.5 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Buffalo Ridge Wind | MN | Wind | | 2022 | | 105.5 | 100.0 | 105.5 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Butler Ridge Wind | WI | Wind | 2009 | 2009 | | 54.0 | 100.0 | 54.0 | PTC | Traditional Financing |
| Wind | Midwest | Cerro Gordo | IA | Wind | | 1999 | 2020 | 42.0 | 100.0 | 42.0 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Crowned Ridge Wind | SD | Wind | | 2019 | | 200.1 | 100.0 | 200.1 | PTC | DMI |
| Wind | Midwest | Crystal Lake Wind | IA | Wind | | 2008 | 2019 | 150.0 | 100.0 | 150.0 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Crystal Lake Wind II | IA | Wind | | 2008 | 2019 | 198.8 | 100.0 | 198.8 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Crystal Lake Wind III | IA | Wind | | 2009 | 2021 | 66.0 | 100.0 | 66.0 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Day County Wind | SD | Wind | | 2010 | 2020 | 99.0 | 100.0 | 99.0 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Emmons Logan Wind | ND | Wind | | 2019 | | 200.0 | 100.0 | 200.0 | PTC | DMI |
| Wind | Midwest | Endeavor Wind | IA | Wind | | 2008 | 2019 | 98.2 | 100.0 | 98.2 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Endeavor Wind II | IA | Wind | | 2008 | 2019 | 49.6 | 100.0 | 49.6 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Hancock County Wind | IA | Wind | | 2002 | 2019, 2020 | 100.0 | 100.0 | 100.0 | PTC | DMI |
| Wind | Midwest | Heartland Divide Wind | IA | Wind | | 2018 | | 103.5 | 100.0 | 103.5 | PTC | DMI |
| Wind | Midwest | Heartland Divide Wind II | IA | Wind | | 2022 | | 199.5 | 100.0 | 199.5 | PTC | DMI/Traditional Financing |
| Wind | Midwest | High Banks Wind | KS | Wind | | 2023 | | 604.0 | 100.0 | 604.0 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Jordan Creek Wind | IN | Wind | | 2020 | | 398.6 | 100.0 | 398.6 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Kossuth County Wind | MN | Wind | | 2022 | | 69.6 | 96.0 | 66.8 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Lee Dekalb Wind | IL | Wind | | 2009 | | 217.5 | 100.0 | 217.5 | CITC | N/A |
| Wind | Midwest | North Dakota Wind | ND | Wind | | 2003 | | 61.5 | 100.0 | 61.5 | PTC | N/A |
| Wind | Midwest | Northern Divide Wind | ND | Wind | | 2020 | | 197.9 | 100.0 | 197.9 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Oliver Wind | ND | Wind | | 2006 | 2020 | 50.6 | 100.0 | 50.6 | PTC | DMI |
| Wind | Midwest | Oliver Wind II | ND | Wind | | 2007 | 2020 | 48.0 | 100.0 | 48.0 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Oliver Wind IV | ND | Wind | | 2024 | | 199.8 | 100.0 | 199.8 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Pegasus Wind | MI | Wind | | 2019 | | 131.1 | 100.0 | 131.1 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Pheasant Run | MI | Wind | | 2013 | | 74.8 | 100.0 | 74.8 | PTC | Traditional Financing |
| Wind | Midwest | South Dakota Wind | SD | Wind | | 2003 | | 40.5 | 100.0 | 40.5 | PTC | N/A |
| Wind | Midwest | Story County Wind | IA | Wind | | 2008 | 2019 | 150.0 | 100.0 | 150.0 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Tuscola II | MI | Wind | | 2013 | | 100.3 | 100.0 | 100.3 | PTC | N/A |
| Wind | Midwest | Wessington Wind | SD | Wind | 2009 | 2009 | 2019 | 51.0 | 100.0 | 51.0 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Walleye Wind | MN | Wind | | 2022 | | 108.8 | 100.0 | 108.8 | PTC | DMI/Traditional Financing |
| Wind | Midwest | Wilton Wind | ND | Wind | | 2006 | 2020 | 49.5 | 100.0 | 49.5 | PTC | DMI/Traditional Financing |

As of March 31, 2025

| Type | Region | Facility | State | Fuel Type | Acquisition | In-Service | Repower | Gross MW | Ownership % | Net MW | Tax Credit | Financing ⁽¹⁾ |
|-------------------|-----------|-------------------------|-------|-----------|-------------|------------|---------|-----------------|-------------|-----------------|------------|---------------------------|
| Wind | Midwest | Wilton Wind II | ND | Wind | | 2009 | 2019 | 49.5 | 100.0 | 49.5 | PTC | DMI/Traditional Financing |
| Wind | Northeast | Eight Point Wind | NY | Wind | | 2023 | | 105.8 | 51.0 | 54.0 | PTC | DMI |
| Wind | South | Armadillo Flats Wind | OK | Wind | | 2018 | | 247.4 | 100.0 | 247.4 | PTC | DMI/Traditional Financing |
| Wind | South | Blackwell Wind | OK | Wind | | 2012 | | 59.8 | 100.0 | 59.8 | PTC | DMI/Traditional Financing |
| Wind | South | Cimarron Wind | KS | Wind | 2012 | 2012 | | 165.6 | 100.0 | 165.6 | PTC | N/A |
| Wind | South | Gray County | KS | Wind | | 2001 | 2020 | 112.2 | 100.0 | 112.2 | PTC | DMI |
| Wind | South | Lorenzo Wind | TX | Wind | | 2018 | | 80.0 | 100.0 | 80.0 | PTC | DMI/Traditional Financing |
| Wind | South | High Majestic I | TX | Wind | 2009 | 2009 | 2020 | 79.5 | 100.0 | 79.5 | PTC | DMI/Traditional Financing |
| Wind | South | High Majestic II | TX | Wind | | 2012 | | 79.6 | 100.0 | 79.6 | PTC | N/A |
| Wind | South | Great Prairie Wind | TX | Wind | | 2022 | | 1,029.3 | 51.0 | 524.9 | PTC | DMI |
| Wind | South | Minco Wind | OK | Wind | | 2010 | 2020 | 100.4 | 100.0 | 100.4 | PTC | DMI/Traditional Financing |
| Wind | South | Minco Wind II | OK | Wind | | 2011 | 2021 | 102.1 | 100.0 | 102.1 | PTC | DMI |
| Wind | South | Minco Wind IV | OK | Wind | | 2018 | | 129.9 | 100.0 | 129.9 | PTC | DMI |
| Wind | South | Oklahoma Wind | OK | Wind | | 2003 | 2020 | 102.0 | 100.0 | 102.0 | PTC | DMI/Traditional Financing |
| Wind | South | Ponderosa Wind | OK | Wind | | 2020 | | 200.0 | 10.0 | 20.0 | PTC | DMI |
| Wind | South | Ponderosa Wind II | OK | Wind | | 2024 | | 100.0 | 100.0 | 100.0 | PTC | DMI |
| Wind | South | Pratt Wind | KS | Wind | | 2018 | | 243.8 | 100.0 | 243.8 | PTC | DMI |
| Wind | South | Skeleton Creek Wind | OK | Wind | | 2020 | | 248.6 | 100.0 | 248.6 | PTC | DMI/Traditional Financing |
| Wind | South | Soldier Creek Wind | KS | Wind | | 2020 | | 301.0 | 10.0 | 30.1 | PTC | DMI |
| Wind | South | Steele Flats Wind | NE | Wind | | 2013 | 2025 | 74.8 | 100.0 | 74.8 | PTC | DMI/Traditional Financing |
| Wind | South | Weatherford | OK | Wind | | 2005 | 2020 | 147.0 | 100.0 | 147.0 | PTC | DMI/Traditional Financing |
| Wind | South | Wildcat Ranch Wind | TX | Wind | | 2018 | | 150.0 | 100.0 | 150.0 | PTC | DMI/Traditional Financing |
| Wind | South | Wild Plains Wind | KS | Wind | | 2025 | | 309.4 | 100.0 | 309.4 | PTC | N/A |
| Wind | West | Anticline Wind | WY | Wind | | 2024 | | 100.5 | 100.0 | 100.5 | PTC | DMI/Traditional Financing |
| Wind | West | Babbitt Ranch Wind | AZ | Wind | | 2024 | | 161.0 | 35.0 | 56.4 | PTC | DMI |
| Wind | West | Bronco Plains Wind | CO | Wind | | 2019,2020 | | 299.4 | 100.0 | 299.4 | PTC | DMI |
| Wind | West | Bronco Plains Wind II | CO | Wind | | 2023 | | 199.0 | 35.0 | 69.7 | PTC | DMI |
| Wind | West | Cedar Springs Wind | WY | Wind | | 2020 | | 196.6 | 100.0 | 196.6 | PTC | DMI |
| Wind | West | Cedar Springs Wind III | WY | Wind | | 2020 | | 133.3 | 100.0 | 133.3 | PTC | DMI |
| Wind | West | Cedar Springs Wind IV | WY | Wind | | 2025 | | 388.3 | 100.0 | 388.3 | PTC | DMI/Traditional Financing |
| Wind | West | Clearwater Wind | MT | Wind | | 2022 | | 365.5 | 100.0 | 365.5 | PTC | DMI/Traditional Financing |
| Wind | West | Clearwater Wind II | MT | Wind | | 2023 | | 102.8 | 100.0 | 102.8 | PTC | DMI/Traditional Financing |
| Wind | West | Clearwater Wind III | MT | Wind | | 2024 | | 100.0 | 35.0 | 35.0 | PTC | DMI |
| Wind | West | High Lonesome Mesa Wind | NM | Wind | 2016 | 2009 | 2019 | 99.4 | 100.0 | 99.4 | PTC | DMI/Traditional Financing |
| Wind | West | Limon Wind | CO | Wind | | 2012 | | 200.0 | 100.0 | 200.0 | PTC | Traditional Financing |
| Wind | West | Limon Wind II | CO | Wind | | 2012 | | 200.0 | 100.0 | 200.0 | PTC | Traditional Financing |
| Wind | West | Limon Wind III | CO | Wind | | 2014 | | 200.6 | 100.0 | 200.6 | PTC | DMI/Traditional Financing |
| Wind | West | Logan Wind | CO | Wind | | 2007 | | 201.0 | 100.0 | 201.0 | PTC | N/A |
| Wind | West | Montezuma Wind | CA | Wind | | 2010 | | 36.8 | 100.0 | 36.8 | CITC | Traditional Financing |
| Wind | West | Niyol Wind | CO | Wind | | 2021 | | 200.0 | 100.0 | 200.0 | PTC | DMI/Traditional Financing |
| Wind | West | North Sky River | CA | Wind | | 2012 | | 162.0 | 100.0 | 162.0 | CITC | N/A |
| Wind | West | Peetz Table Wind | CO | Wind | | 2007 | 2020 | 199.5 | 100.0 | 199.5 | PTC | DMI/Traditional Financing |
| Wind | West | Red Mesa Wind | NM | Wind | | 2010 | | 102.4 | 100.0 | 102.4 | CITC | N/A |
| Wind | West | Roundhouse Wind | WY | Wind | | 2020 | | 225.0 | 100.0 | 225.0 | PTC | DMI |
| Wind | West | Roundhouse Wind II | WY | Wind | | 2023 | | 105.7 | 100.0 | 105.7 | PTC | DMI/Traditional Financing |
| Wind | West | Sky River | CA | Wind | 2003 | 1991 | 2021 | 60.2 | 100.0 | 60.2 | PTC | DMI/Traditional Financing |
| Wind | West | Vansycle | OR | Wind | | 1998 | | 25.1 | 100.0 | 25.1 | N/A | N/A |
| Wind | West | Vansycle II | OR | Wind | | 2009 | 2022 | 98.9 | 100.0 | 98.9 | CITC | DMI/Traditional Financing |
| Wind | West | Vasco Winds | CA | Wind | | 2011 | | 78.2 | 100.0 | 78.2 | CITC | N/A |
| Wind | West | Wheatridge Wind II | OR | Wind | | 2020 | | 200.1 | 100.0 | 200.1 | PTC | DMI/Traditional Financing |
| Wind | West | White Hills Wind | AZ | Wind | | 2020 | | 349.6 | 100.0 | 349.6 | PTC | DMI |
| Wind | West | Windpower 93 CA | CA | Wind | | 2011 | | 49.5 | 100.0 | 49.5 | CITC | N/A |
| Total Wind | | | | | | | | 19,289.5 | | 17,429.7 | | |
| Solar | Midwest | Cereal City Solar | MI | PV Solar | | 2023 | | 100.0 | 100.0 | 100.0 | ITC | Traditional Financing |
| Solar | Midwest | Marshall Solar | MN | PV Solar | | 2017 | | 62.3 | 50.0 | 31.2 | ITC | N/A |
| Solar | Midwest | Point Beach Solar | WI | PV Solar | | 2021 | | 100.0 | 100.0 | 100.0 | ITC | DMI/Traditional Financing |
| Solar | Midwest | Stuttgart Solar | AR | PV Solar | | 2018 | | 81.0 | 100.0 | 81.0 | ITC | Traditional Financing |
| Solar | Northeast | Calverton Solar | NY | PV Solar | | 2022 | | 22.9 | 50.0 | 11.5 | ITC | N/A |
| Solar | Northeast | Coolidge Solar | VT | PV Solar | | 2018 | | 19.6 | 100.0 | 19.6 | ITC | DMI |
| Solar | Northeast | East Point Solar | NY | PV Solar | | 2024 | | 50.0 | 100.0 | 50.0 | PTC | Traditional Financing |
| Solar | Northeast | Farmington Solar | ME | PV Solar | | 2021 | | 76.5 | 100.0 | 76.5 | ITC | DMI/Traditional Financing |
| Solar | Northeast | High River Energy | NY | PV Solar | | 2024 | | 90.0 | 100.0 | 90.0 | ITC | Traditional Financing |
| Solar | Northeast | Nutmeg Solar | CT | PV Solar | | 2020 | | 19.6 | 66.7 | 13.1 | ITC | N/A |
| Solar | Northeast | Sanford Airport Solar | ME | PV Solar | | 2020 | | 49.4 | 10.0 | 4.9 | ITC | DMI |
| Solar | South | Amite Solar | LA | PV Solar | | 2025 | | 100.0 | 100.0 | 100.0 | PTC | N/A |

As of March 31, 2025

| Type | Region | Facility | State | Fuel Type | Acquisition | In-Service | Repower | Gross MW | Ownership % | Net MW | Tax Credit | Financing ⁽¹⁾ |
|--------------------|-----------|----------------------------|-------|-----------------|-------------|------------|---------|----------------|-------------|----------------|------------|---------------------------|
| Solar | South | Bell Ridge Solar | FL | PV Solar | | 2023 | | 74.5 | 100.0 | 74.5 | PTC | Traditional Financing |
| Solar | South | Big Cypress Solar | AR | PV Solar | | 2023 | | 180.0 | 100.0 | 180.0 | PTC | DMI/Traditional Financing |
| Solar | South | Bluebell Solar | TX | PV Solar | | 2018 | | 30.0 | 100.0 | 30.0 | ITC | DMI |
| Solar | South | Bluebell Solar II | TX | PV Solar | | 2020 | | 115.0 | 1.0 | 1.2 | ITC | DMI |
| Solar | South | Chesapeake Solar | VA | PV Solar | | 2023 | | 118.0 | 100.0 | 118.0 | PTC | DMI/Traditional Financing |
| Solar | South | Chicot Solar | AR | PV Solar | | 2020 | | 100.0 | 100.0 | 100.0 | ITC | Traditional Financing |
| Solar | South | Columbia County Solar | FL | PV Solar | | 2024 | | 74.5 | 100.0 | 74.5 | PTC | DMI/Traditional Financing |
| Solar | South | Decatur Solar | GA | PV Solar | | 2024 | | 200.0 | 100.0 | 200.0 | PTC | DMI/Traditional Financing |
| Solar | South | Dougherty County Solar | GA | PV Solar | | 2019 | | 120.0 | 100.0 | 120.0 | ITC | Traditional Financing |
| Solar | South | Gadsden County Solar | FL | PV Solar | | 2024 | | 74.5 | 100.0 | 74.5 | PTC | DMI/Traditional Financing |
| Solar | South | Gilchrist Solar | FL | PV Solar | | 2024 | | 74.5 | 100.0 | 74.5 | PTC | DMI/Traditional Financing |
| Solar | South | Harmony Solar | FL | PV Solar | | 2020 | | 74.5 | 10.0 | 7.5 | ITC | DMI |
| Solar | South | Harmony Solar II | FL | PV Solar | | 2024 | | 74.5 | 100.0 | 74.5 | PTC | DMI/Traditional Financing |
| Solar | South | Quitman Solar | GA | PV Solar | | 2019 | | 150.0 | 100.0 | 150.0 | ITC | Traditional Financing |
| Solar | South | Roswell Solar | NM | PV Solar | | 2016 | | 70.0 | 50.0 | 35.0 | ITC | N/A |
| Solar | South | Shaw Creek Solar | SC | PV Solar | | 2019 | | 74.9 | 66.7 | 50.0 | ITC | Traditional Financing |
| Solar | South | Storey Bend Solar | FL | PV Solar | | 2024 | | 74.5 | 100.0 | 74.5 | PTC | DMI |
| Solar | South | Taylor Creek Solar | FL | PV Solar | | 2020 | | 74.5 | 10.0 | 7.5 | ITC | DMI |
| Solar | South | Tupelo Solar | FL | PV Solar | | 2024 | | 74.5 | 100.0 | 74.5 | PTC | DMI |
| Solar | South | Waco Solar | TX | PV Solar | | 2024 | | 400.0 | 35.0 | 140.0 | PTC | DMI |
| Solar | South | Wadley Solar | GA | PV Solar | | 2024 | | 260.0 | 35.0 | 91.0 | PTC | DMI |
| Solar | South | Washington County Solar | GA | PV Solar | | 2024 | | 150.0 | 35.0 | 52.5 | PTC | DMI |
| Solar | South | White Oak Solar | GA | PV Solar | 2011 | 2016 | | 76.5 | 100.0 | 76.5 | ITC | Traditional Financing |
| Solar | South | White Pine Solar | GA | PV Solar | 2011 | 2016 | | 101.3 | 100.0 | 101.3 | ITC | Traditional Financing |
| Solar | West | Adelanto I ⁽²⁾ | CA | PV Solar | | 2015 | | 20.0 | 100.0 | 20.0 | CITC | Traditional Financing |
| Solar | West | Adelanto II ⁽²⁾ | CA | PV Solar | | 2015 | | 7.0 | 100.0 | 7.0 | CITC | Traditional Financing |
| Solar | West | Arlington Solar II A | CA | PV Solar | | 2022 | | 100.0 | 100.0 | 100.0 | ITC | DMI/Traditional Financing |
| Solar | West | Arlington Solar II B | CA | PV Solar | | 2023 | | 133.0 | 100.0 | 133.0 | PTC | DMI/Traditional Financing |
| Solar | West | Arlington Solar III | CA | PV Solar | | 2022 | | 131.0 | 100.0 | 131.0 | ITC | DMI |
| Solar | West | Blythe Solar 110 | CA | PV Solar | | 2016 | | 110.0 | 100.0 | 110.0 | ITC | Traditional Financing |
| Solar | West | Blythe Solar 125 | CA | PV Solar | | 2016 | | 125.0 | 100.0 | 125.0 | ITC | Traditional Financing |
| Solar | West | Blythe Solar III | CA | PV Solar | | 2020 | | 125.0 | 100.0 | 125.0 | ITC | DMI/Traditional Financing |
| Solar | West | Blythe Solar IV | CA | PV Solar | | 2020 | | 125.0 | 100.0 | 125.0 | ITC | DMI/Traditional Financing |
| Solar | West | Buena Vista Solar | NM | PV Solar | | 2023 | | 120.0 | 100.0 | 120.0 | PTC | DMI |
| Solar | West | Chaves County Solar II | NM | PV Solar | | 2023 | | 30.0 | 100.0 | 30.0 | PTC | DMI |
| Solar | West | Crow Creek Solar | CA | PV Solar | | 2024 | | 20.0 | 100.0 | 20.0 | PTC | DMI/Traditional Financing |
| Solar | West | Grazing Yak Solar | CO | PV Solar | | 2019 | | 35.0 | 100.0 | 35.0 | ITC | Traditional Financing |
| Solar | West | McCoy ⁽²⁾ | CA | PV Solar | | 2015, 2016 | | 250.0 | 100.0 | 250.0 | CITC | Traditional Financing |
| Solar | West | Neptune Solar | CO | PV Solar | | 2023 | | 325.0 | 100.0 | 325.0 | PTC | DMI/Traditional Financing |
| Solar | West | Pinal Central Solar | AZ | PV Solar | | 2018 | | 20.0 | 100.0 | 20.0 | ITC | N/A |
| Solar | West | Proxima Solar | CA | PV Solar | | 2024 | | 190.0 | 100.0 | 190.0 | PTC | DMI/Traditional Financing |
| Solar | West | Resurgence Solar I | CA | PV Solar | | 2023 | | 90.0 | 100.0 | 90.0 | PTC | DMI/Traditional Financing |
| Solar | West | Resurgence Solar II | CA | PV Solar | | 2023 | | 48.0 | 100.0 | 48.0 | PTC | DMI/Traditional Financing |
| Solar | West | Route 66 Solar | NM | PV Solar | | 2022 | | 49.5 | 100.0 | 49.5 | PTC | DMI/Traditional Financing |
| Solar | West | Saint Solar | AZ | PV Solar | | 2020 | | 100.0 | 10.0 | 10.0 | ITC | DMI |
| Solar | West | Silver State South Solar | NV | PV Solar | | 2015, 2016 | | 250.0 | 50.0 | 125.0 | CITC | DMI/Traditional Financing |
| Solar | West | Sky Ranch Solar | NM | PV Solar | | 2024 | | 190.0 | 100.0 | 190.0 | PTC | DMI/Traditional Financing |
| Solar | West | Sonoran Solar | AZ | PV Solar | | 2023 | | 260.0 | 100.0 | 260.0 | PTC | DMI/Traditional Financing |
| Solar | West | Storey Energy Center | AZ | PV Solar | | 2023 | | 88.0 | 100.0 | 88.0 | PTC | DMI/Traditional Financing |
| Solar | West | Titan Solar | CO | PV Solar | | 2018 | | 50.0 | 100.0 | 50.0 | ITC | DMI |
| Solar | West | Thunder Wolf | CO | PV Solar | | 2023 | | 250.0 | 100.0 | 250.0 | PTC | DMI/Traditional Financing |
| Solar | West | Westside Solar | CA | PV Solar | | 2017 | | 20.0 | 66.7 | 13.3 | ITC | Traditional Financing |
| Solar | West | Wheatridge Solar | OR | PV Solar | | 2022 | | 50.0 | 100.0 | 50.0 | ITC | DMI/Traditional Financing |
| Solar | West | Whitney Point Solar | CA | PV Solar | | 2017 | | 20.0 | 66.7 | 13.3 | ITC | Traditional Financing |
| Solar | West | Yellow Pine Solar | NV | PV Solar | | 2023 | | 125.0 | 51.0 | 63.8 | ITC | DMI |
| Solar | West | Yellow Pine Solar II | NV | PV Solar | | 2024 | | 125.0 | 100.0 | 125.0 | ITC | Traditional Financing |
| Solar | Other | Distributed Generation | HI | PV Solar | 2015 | 2017 | | 13.2 | 66.7 | 8.8 | ITC | Traditional Financing |
| Solar | Various | Distributed Generation | Var | PV Solar | | Various | | 217.0 | 66.7 | 144.7 | ITC | Traditional Financing |
| Solar | Various | Distributed Generation | Var | PV Solar | | Various | | 946.6 | 100.0 | 946.6 | | |
| Total Solar | | | | | | | | 8,345.8 | | 7,051.6 | | |
| Other | Midwest | Point Beach | WI | Uranium | 2007 | 1970, 1973 | | 1,189.8 | 100.0 | 1,189.8 | N/A | N/A |
| Other | Northeast | Bellingham | MA | Natural Gas/Oil | 1998 | 1991 | | 311.0 | 100.0 | 311.0 | N/A | N/A |
| Other | South | Oleander | FL | Natural Gas | 2018 | 2002, 2007 | | 843.0 | 100.0 | 843.0 | N/A | N/A |
| Other | South | Stanton | FL | Natural Gas | 2018 | 2003 | | 662.0 | 65.0 | 430.3 | N/A | N/A |

As of March 31, 2025

| Type | Region | Facility | State | Fuel Type | Acquisition | In-Service | Repower | Gross MW | Ownership % | Net MW | Tax Credit | Financing ⁽¹⁾ |
|--|-----------|-------------------------|-------|-----------|------------------|------------|---------|----------------|-------------|----------------|------------|--------------------------|
| Total Other | | | | | | | | <u>3,005.8</u> | | <u>2,774.1</u> | | |
| Northeast (nuclear) | Northeast | Seabrook Nuclear | NH | Uranium | 2002 | 1990 | | 1,250.2 | 88.2 | 1,102.9 | N/A | N/A |
| Total Northeast (nuclear) | | | | | | | | <u>1,250.2</u> | | <u>1,102.9</u> | | |
| Spark Spread and Other | Northeast | Paradise Solar | NJ | PV Solar | | 2010 | | 5.0 | 100.0 | 5.0 | CITC | N/A |
| Spark Spread and Other | Northeast | Maine - Wyman 4 | ME | Oil | 1999, 2006, 2007 | 1978 | | 613.0 | 91.2 | 559.1 | N/A | N/A |
| Spark Spread and Other | Northeast | Maine - W1-3, C4, C5 | ME | Oil | 1999 | 1957, 1970 | | 147.0 | 100.0 | 147.0 | N/A | N/A |
| Spark Spread and Other | Midwest | Point Beach CT | WI | Oil | 2007 | 1970, 1973 | | 15.0 | 100.0 | 15.0 | N/A | N/A |
| Total Spark Spread and Other | | | | | | | | <u>780.0</u> | | <u>726.1</u> | | |
| XPLR Opco Portfolio⁽³⁾ | | | | | | | | | | | | |
| Wind | ERCOT | Appaloosa Run Wind | TX | Wind | | 2022 | | 171.8 | 49.0 | 84.2 | PTC | DMI |
| Wind | ERCOT | Blue Summit Wind III | TX | Wind | | 2019 | | 200.2 | 40.0 | 80.1 | PTC | DMI |
| Wind | ERCOT | Javelina Wind | TX | Wind | | 2015 | | 249.7 | 100.0 | 249.7 | PTC | N/A |
| Wind | ERCOT | Javelina Wind II | TX | Wind | | 2016 | | 200.0 | 100.0 | 200.0 | PTC | DMI |
| Wind | ERCOT | Hubbard Wind | TX | Wind | | 2021 | | 300.1 | 50.0 | 150.1 | PTC | DMI |
| Wind | ERCOT | White Mesa Wind | TX | Wind | | 2021 | | 500.6 | 50.0 | 250.3 | PTC | DMI |
| Wind | Midwest | Ashtabula Wind II | ND | Wind | | 2009 | | 120.0 | 100.0 | 120.0 | PTC | N/A |
| Wind | Midwest | Baldwin Wind | ND | Wind | | 2010 | 2020 | 102.4 | 100.0 | 102.4 | PTC | DMI |
| Wind | Midwest | Bluff Point Wind | IN | Wind | | 2017 | | 119.7 | 100.0 | 119.7 | PTC | DMI |
| Wind | Midwest | Brady Wind | ND | Wind | | 2016 | | 149.7 | 100.0 | 149.7 | PTC | DMI |
| Wind | Midwest | Brady Wind II | ND | Wind | | 2016 | | 149.0 | 100.0 | 149.0 | PTC | DMI |
| Wind | Midwest | Langdon Wind | ND | Wind | | 2007 | 2018 | 118.5 | 100.0 | 118.5 | PTC | DMI |
| Wind | Midwest | Langdon Wind II | ND | Wind | | 2008 | 2018 | 40.5 | 100.0 | 40.5 | PTC | DMI |
| Wind | Midwest | Oliver Wind III | ND | Wind | | 2017 | | 99.3 | 100.0 | 99.3 | PTC | DMI |
| Wind | Midwest | Sac County Wind | IA | Wind | | 2021 | | 80.3 | 94.9 | 76.2 | PTC | DMI |
| Wind | Midwest | Sholes Wind | NE | Wind | | 2019 | | 160.0 | 100.0 | 160.0 | PTC | DMI |
| Wind | Midwest | Story County Wind II | IA | Wind | | 2009 | | 150.0 | 100.0 | 150.0 | CITC | N/A |
| Wind | Midwest | Tuscola Bay | MI | Wind | | 2012 | | 120.0 | 100.0 | 120.0 | CITC | N/A |
| Wind | Midwest | White Oak Wind | IL | Wind | 2011 | 2011 | | 150.0 | 100.0 | 150.0 | CITC | N/A |
| Wind | Northeast | Eight Point Wind | NY | Wind | | 2023 | | 105.8 | 49.0 | 51.8 | PTC | DMI |
| Wind | Northeast | Granite Wind | NH | Wind | 2021 | 2012 | | 99.0 | 100.0 | 99.0 | CITC | N/A |
| Wind | South | Breckinridge Wind | OK | Wind | | 2015 | | 98.1 | 100.0 | 98.1 | PTC | DMI |
| Wind | South | Cedar Bluff | KS | Wind | | 2015 | | 198.7 | 100.0 | 198.7 | PTC | DMI |
| Wind | South | Cottonwood Wind | NE | Wind | | 2017 | | 89.7 | 100.0 | 89.7 | PTC | DMI |
| Wind | South | Elk City Wind | OK | Wind | | 2009 | | 98.9 | 100.0 | 98.9 | CITC/ITC | N/A |
| Wind | South | Elk City Wind II | OK | Wind | | 2010 | 2018 | 106.9 | 100.0 | 106.9 | PTC | DMI |
| Wind | South | Ensign Wind | KS | Wind | | 2012 | 2021 | 98.9 | 50.0 | 49.5 | PTC | DMI |
| Wind | South | Great Prairie Wind | TX | Wind | | 2022 | | 1,029.3 | 49.0 | 504.4 | PTC | DMI |
| Wind | South | Irish Creek Wind | KS | Wind | | 2021 | | 300.4 | 50.0 | 150.2 | PTC | DMI |
| Wind | South | Kingman Wind I | KS | Wind | | 2016 | | 103.3 | 100.0 | 103.3 | PTC | DMI |
| Wind | South | Kingman Wind II | KS | Wind | | 2016 | | 103.3 | 100.0 | 103.3 | PTC | DMI |
| Wind | South | Little Blue Wind | NE | Wind | | 2021 | | 249.6 | 50.0 | 124.8 | PTC | DMI |
| Wind | South | Mammoth Plains | OK | Wind | | 2014 | | 198.9 | 100.0 | 198.9 | PTC | N/A |
| Wind | South | Minco Wind III | OK | Wind | | 2012 | 2021 | 106.5 | 50.0 | 53.3 | PTC | DMI |
| Wind | South | Ninnescah Wind | KS | Wind | | 2016 | | 208.3 | 100.0 | 208.3 | PTC | DMI |
| Wind | South | Osborn Wind | MO | Wind | | 2016 | | 200.1 | 100.0 | 200.1 | PTC | DMI |
| Wind | South | Palo Duro Wind | TX | Wind | | 2014 | | 249.9 | 100.0 | 249.9 | PTC | N/A |
| Wind | South | Ponderosa Wind | OK | Wind | | 2020 | | 200.0 | 40.0 | 80.0 | PTC | DMI |
| Wind | South | Rush Springs Wind | OK | Wind | | 2016 | | 249.9 | 100.0 | 249.9 | PTC | DMI |
| Wind | South | Seiling Wind | OK | Wind | | 2014 | | 198.9 | 100.0 | 198.9 | PTC | DMI |
| Wind | South | Seiling Wind II | OK | Wind | | 2014 | | 100.3 | 100.0 | 100.3 | PTC | DMI |
| Wind | South | Soldier Creek Wind | KS | Wind | | 2020 | | 301.0 | 40.0 | 120.4 | PTC | DMI |
| Wind | West | Alta Wind VIII | CA | Wind | 2021 | 2012 | | 150.0 | 100.0 | 150.0 | CITC | N/A |
| Wind | West | Borderlands Wind | NM | Wind | | 2021 | | 100.1 | 50.0 | 50.1 | PTC | DMI |
| Wind | West | Carousel Wind | CO | Wind | | 2015 | | 149.6 | 100.0 | 149.6 | PTC | DMI |
| Wind | West | Casa Mesa Wind | NM | Wind | | 2018 | | 50.9 | 100.0 | 50.9 | PTC | DMI |
| Wind | West | Coram Wind | CA | Wind | 2021 | 2001 | | 19.1 | 100.0 | 19.1 | CITC | N/A |
| Wind | West | Coram Wind II | CA | Wind | 2021 | 2012 | | 102.0 | 100.0 | 102.0 | PTC | N/A |
| Wind | West | Golden Hills North Wind | CA | Wind | | 2017 | | 46.0 | 100.0 | 46.0 | PTC | DMI |
| Wind | West | Golden Hills Wind | CA | Wind | | 2015 | | 85.9 | 100.0 | 85.9 | PTC | DMI |
| Wind | West | Golden West Wind | CO | Wind | | 2015 | | 249.4 | 100.0 | 249.4 | PTC | DMI |
| Wind | West | High Winds Energy | CA | Wind | | 2003 | | 160.2 | 100.0 | 160.2 | PTC | N/A |

As of March 31, 2025

| Type | Region | Facility | State | Fuel Type | Acquisition | In-Service | Repower | Gross MW | Ownership % | Net MW | Tax Credit | Financing ⁽¹⁾ |
|---|-----------|---|-------|-----------|-------------|------------|---------|-----------------|-------------|-----------------|------------|--------------------------|
| Wind | West | Montezuma Wind II | CA | Wind | | 2012 | | 78.2 | 100.0 | 78.2 | CITC | N/A |
| Wind | West | New Mexico Wind | NM | Wind | | 2003 | 2018 | 204.0 | 100.0 | 204.0 | PTC | DMI |
| Wind | West | Northern Colorado | CO | Wind | | 2009 | 2020 | 174.3 | 100.0 | 174.3 | PTC | DMI |
| Wind | West | Perrin Ranch | AZ | Wind | | 2012 | | 99.2 | 100.0 | 99.2 | CITC | N/A |
| Wind | West | Stateline II | WA/OR | Wind | | 2001, 2002 | | 299.6 | 100.0 | 299.6 | PTC | N/A |
| Wind | West | Windstar Wind | CA | Wind | 2021 | 2012 | | 120.0 | 100.0 | 120.0 | CITC | N/A |
| Solar | Midwest | Marshall Solar | MN | PV Solar | | 2017 | | 62.3 | 50.0 | 31.2 | ITC | Traditional Financing |
| Solar | Northeast | Nutmeg Solar | CT | PV Solar | | 2020 | | 19.6 | 33.3 | 6.5 | ITC | N/A |
| Solar | Northeast | Quinebaug Solar | CT | PV Solar | | 2021 | | 49.4 | 50.0 | 24.7 | ITC | DMI |
| Solar | Northeast | Sanford Airport Solar | ME | PV Solar | | 2020 | | 49.4 | 40.0 | 19.8 | ITC | DMI |
| Solar | South | Chaves County Solar | NM | PV Solar | | 2016 | | 70.0 | 100.0 | 70.0 | ITC | Traditional Financing |
| Solar | South | Cool Springs Solar | GA | PV Solar | | 2021 | | 213.0 | 50.0 | 106.5 | ITC | DMI |
| Solar | South | Elora Solar | TN | PV Solar | | 2022 | | 150.0 | 50.0 | 75.0 | ITC | DMI |
| Solar | South | Harmony Solar | FL | PV Solar | | 2020 | | 74.5 | 40.0 | 29.8 | ITC | DMI |
| Solar | South | Quitman Solar II | GA | PV Solar | | 2021 | | 150.0 | 50.0 | 75.0 | ITC | DMI |
| Solar | South | Live Oak Solar | GA | PV Solar | | 2016 | | 51.0 | 100.0 | 51.0 | ITC | Traditional Financing |
| Solar | South | River Bend Solar | AL | PV Solar | | 2016 | | 75.0 | 100.0 | 75.0 | ITC | Traditional Financing |
| Solar | South | Roswell Solar | NM | PV Solar | | 2016 | | 70.0 | 50.0 | 35.0 | ITC | Traditional Financing |
| Solar | South | Shaw Creek Solar | SC | PV Solar | | 2019 | | 74.9 | 33.3 | 24.9 | ITC | Traditional Financing |
| Solar | South | Taylor Creek Solar | FL | PV Solar | | 2020 | | 74.5 | 40.0 | 29.8 | ITC | DMI |
| Solar | West | Desert Sunlight 250 | CA | PV Solar | 2011 | 2013, 2014 | | 250.0 | 50.0 | 125.0 | CITC | Traditional Financing |
| Solar | West | Desert Sunlight 300 | CA | PV Solar | 2011 | 2013 | | 300.0 | 50.0 | 150.0 | CITC | Traditional Financing |
| Solar | West | Dodge Flat Solar | NV | PV Solar | | 2022 | | 200.0 | 50.0 | 100.0 | ITC | DMI |
| Solar | West | Fish Springs Ranch Solar | NV | PV Solar | | 2022 | | 100.0 | 50.0 | 50.0 | ITC | DMI |
| Solar | West | Hatch Solar | NM | PV Solar | | 2011 | | 5.0 | 100.0 | 5.0 | CITC | N/A |
| Solar | West | Mountain View Solar | NV | PV Solar | | 2014 | | 20.0 | 100.0 | 20.0 | CITC | Traditional Financing |
| Solar | West | Saint Solar | AZ | PV Solar | | 2020 | | 100.0 | 40.0 | 40.0 | ITC | DMI |
| Solar | West | Shafter Solar | CA | PV Solar | | 2015 | | 20.0 | 100.0 | 20.0 | CITC | Traditional Financing |
| Solar | West | Silver State South Solar | NV | PV Solar | | 2015, 2016 | | 250.0 | 50.0 | 125.0 | CITC | N/A |
| Solar | West | Genesis Solar | CA | Solar | | 2013, 2014 | | 250.0 | 100.0 | 250.0 | CITC | N/A |
| Solar | West | Westside Solar | CA | PV Solar | | 2017 | | 20.0 | 33.3 | 6.7 | ITC | Traditional Financing |
| Solar | West | Whitney Point Solar | CA | PV Solar | | 2017 | | 20.0 | 33.3 | 6.7 | ITC | Traditional Financing |
| Solar | West | Wilmot Solar | AZ | Solar | | 2021 | | 100.0 | 100.0 | 100.0 | ITC | DMI |
| Solar | West | Yellow Pine Solar | NV | PV Solar | | 2023 | | 125.0 | 49.0 | 61.3 | ITC | DMI |
| Solar | Other | Distributed Generation | HI | PV Solar | 2015 | 2017 | | 13.2 | 33.3 | 4.4 | ITC | Traditional Financing |
| Solar | Various | Distributed Generation | Var | PV Solar | | Various | | 217.0 | 33.3 | 72.3 | ITC | Traditional Financing |
| Battery Storage | South | Cool Springs Storage | GA | Solar | | 2021 | | 40.0 | 50.0 | 20.0 | ITC | DMI |
| Battery Storage | West | Dodge Flat Storage | NV | Solar | | 2022 | | 50.0 | 50.0 | 25.0 | ITC | DMI |
| Battery Storage | West | Fish Springs Ranch Storage | NV | Solar | | 2022 | | 25.0 | 50.0 | 12.5 | ITC | DMI |
| Battery Storage | West | Wilmot Energy Storage | AZ | Solar | | 2021 | | 30.0 | 100.0 | 30.0 | ITC | DMI |
| Battery Storage | West | Desert Sunlight Storage | CA | Solar | | 2022 | | 230.0 | 66.7 | 153.3 | ITC | DMI |
| Battery Storage | West | Yellow Pine Solar Storage | NV | Solar | | 2023 | | 65.0 | 49.0 | 31.9 | ITC | DMI |
| | | 2024 partial site repowers ⁽⁴⁾ | | | | | | 287.2 | 100.0 | 287.2 | | |
| | | 2025 partial site repowers ⁽⁴⁾ | | | | | | 52.9 | 100.0 | 52.9 | | |
| Total XPLR Opco Portfolio | | | | | | | | 13,579.9 | | 10,109.7 | | |
| Total Generating Capability | | | | | | | | | | 38,921.4 | | |
| Less XPLR interest ⁽³⁾ | | | | | | | | | | 4,800.5 | | |
| Total Net Generating Capability as of March 31, 2025 | | | | | | | | | | 34,120.8 | | |
| Battery Storage | Canada | Elmira Energy Storage | ON | Grid | | 2018 | | 2.0 | 100.0 | 2.0 | N/A | N/A |
| Battery Storage | Canada | Parry Energy Storage | ON | Grid | | 2018 | | 2.0 | 100.0 | 2.0 | N/A | N/A |
| Battery Storage | ERCOT | Blue Summit Storage | TX | Grid | | 2017 | | 30.0 | 100.0 | 30.0 | N/A | N/A |
| Battery Storage | ERCOT | Inertia Energy Storage | TX | Wind | | 2024 | | 13.0 | 100.0 | 13.0 | ITC | N/A |
| Battery Storage | ERCOT | Shamrock Energy Storage | TX | Solar | | 2025 | | 100.0 | 100.0 | 100.0 | ITC | N/A |
| Battery Storage | Midwest | Gopher Energy Storage | MN | Solar | | 2018 | | 15.0 | 100.0 | 15.0 | ITC | N/A |
| Battery Storage | South | McCoy Energy Storage | CA | Solar | | 2021 | | 230.0 | 100.0 | 230.0 | ITC | Traditional Financing |
| Battery Storage | South | Rush Springs Storage | OK | Wind | | 2020 | | 10.0 | 100.0 | 10.0 | N/A | N/A |
| Battery Storage | Northeast | Casco Bay Storage | ME | Grid | | 2016 | | 16.7 | 100.0 | 16.7 | N/A | N/A |
| Battery Storage | Northeast | East Hampton Energy Storage | NY | Grid | | 2018 | | 5.0 | 50.0 | 2.5 | N/A | N/A |
| Battery Storage | Northeast | Green Mountain Storage | PA | Grid | | 2015 | | 10.4 | 100.0 | 10.4 | N/A | N/A |
| Battery Storage | Northeast | Lee Dekalb Storage | IL | Grid | | 2014 | | 20.0 | 100.0 | 20.0 | N/A | Traditional Financing |
| Battery Storage | Northeast | Mantua Creek Energy Storage | NJ | Grid | | 2016 | | 1.8 | 100.0 | 1.8 | N/A | N/A |
| Battery Storage | Northeast | Minuteman Energy Storage | MA | Grid | | 2019 | | 5.0 | 100.0 | 5.0 | N/A | N/A |
| Battery Storage | Northeast | Montauk Energy Center Storage | NY | Grid | | 2019 | | 5.0 | 50.0 | 2.5 | N/A | N/A |

As of March 31, 2025

| Type | Region | Facility | State | Fuel Type | Acquisition | In-Service | Repower | Gross MW | Ownership % | Net MW | Tax Credit | Financing ⁽¹⁾ |
|---|---------|-------------------------------------|-------|-----------|-------------|------------|---------|-----------------------|-------------|------------------------|------------|---------------------------|
| Battery Storage | West | Arlington II Storage | CA | Solar | | 2022 | | 132.0 | 100.0 | 132.0 | N/A | DMI |
| Battery Storage | West | Arlington III Storage | CA | Solar | | 2022 | | 110.0 | 100.0 | 110.0 | N/A | N/A |
| Battery Storage | West | Blythe 110 Energy Storage | CA | Solar | | 2021 | | 63.0 | 100.0 | 63.0 | ITC | N/A |
| Battery Storage | West | Blythe II Energy Storage | CA | Solar | | 2021 | | 115.0 | 100.0 | 115.0 | ITC | N/A |
| Battery Storage | West | Blythe III Energy Storage | CA | Solar | | 2021 | | 115.0 | 100.0 | 115.0 | ITC | DMI |
| Battery Storage | West | Blythe IV Storage | CA | Solar | | 2022 | | 47.0 | 100.0 | 47.0 | N/A | DMI |
| Battery Storage | West | Buena Vista Storage | NM | Solar | | 2023 | | 50.0 | 100.0 | 50.0 | ITC | DMI |
| Battery Storage | West | Casa Mesa Energy Storage | NM | Wind | | 2018 | | 1.0 | 100.0 | 1.0 | N/A | DMI |
| Battery Storage | West | Desert Peak Energy Storage | CA | Grid | | 2023 | | 325.0 | 100.0 | 325.0 | ITC | Traditional Financing |
| Battery Storage | West | Desert Peak II Energy Storage | CA | Grid | | 2023 | | 75.0 | 100.0 | 75.0 | ITC | Traditional Financing |
| Battery Storage | West | Desert Sunlight Storage | CA | Solar | | 2022 | | 230.0 | 33.3 | 76.7 | ITC | DMI |
| Battery Storage | West | Neptune Storage | CO | Solar | | 2023 | | 125.0 | 100.0 | 125.0 | ITC | DMI/Traditional Financing |
| Battery Storage | West | North Central Valley Energy Storage | CA | Grid | | 2023 | | 132.0 | 100.0 | 132.0 | ITC | Traditional Financing |
| Battery Storage | West | Paulsell Energy Storage | CA | Solar | | 2024 | | 15.0 | 100.0 | 15.0 | ITC | DMI/Traditional Financing |
| Battery Storage | West | Pima Energy Storage | AZ | Grid | | 2016 | | 10.0 | 100.0 | 10.0 | N/A | N/A |
| Battery Storage | West | Pinal Central Energy Storage | AZ | Solar | | 2018 | | 10.0 | 100.0 | 10.0 | ITC | Traditional Financing |
| Battery Storage | West | Proxima Energy Storage | CA | Solar | | 2024 | | 162.0 | 100.0 | 162.0 | ITC | DMI/Traditional Financing |
| Battery Storage | West | Resurgence I Energy Storage | CA | Solar | | 2023 | | 75.0 | 100.0 | 75.0 | ITC | DMI/Traditional Financing |
| Battery Storage | West | Resurgence II Energy Storage | CA | Solar | | 2023 | | 40.0 | 100.0 | 40.0 | ITC | DMI/Traditional Financing |
| Battery Storage | West | Saint Energy Storage | AZ | Solar | | 2023 | | 100.0 | 100.0 | 100.0 | ITC | Traditional Financing |
| Battery Storage | West | Sky Ranch Energy Storage | NM | Solar | | 2024 | | 50.0 | 100.0 | 50.0 | ITC | DMI |
| Battery Storage | West | Sonoran Energy Storage | AZ | Solar | | 2023 | | 260.0 | 100.0 | 260.0 | ITC | DMI |
| Battery Storage | West | Storey Energy Storage | AZ | Solar | | 2023 | | 88.0 | 100.0 | 88.0 | ITC | DMI |
| Battery Storage | West | Sunlight Storage II | CA | Solar | | 2024 | | 230.0 | 100.0 | 230.0 | ITC | DMI |
| Battery Storage | West | Thunder Wolf Storage | CO | Solar | | 2023 | | 100.0 | 100.0 | 100.0 | ITC | DMI/Traditional Financing |
| Battery Storage | West | Troutdale Energy Storage | OR | Solar | | 2024 | | 200.0 | 100.0 | 200.0 | ITC | DMI/Traditional Financing |
| Battery Storage | West | Wheatridge Storage | OR | Solar | | 2022 | | 30.0 | 100.0 | 30.0 | N/A | DMI/Traditional Financing |
| Battery Storage | West | Yellow Pine Solar Storage | NV | Solar | | 2023 | | 65.0 | 51.0 | 33.2 | ITC | DMI |
| Battery Storage | West | Yellow Pine II Energy Storage | NV | Solar | | 2024 | | 85.0 | 100.0 | 85.0 | ITC | N/A |
| Battery Storage | Various | Distributed Generation | | | | Various | | 20.3 | 100.0 | 20.3 | | |
| Total Battery Storage | | | | | | | | <u><u>3,526.2</u></u> | | <u><u>3,336.0</u></u> | | |
| 2024 partial site repowers | | | | | | | 2024 | <u>9.0</u> | 100.0 | 9.0 | | |
| 2025 partial site repowers | | | | | | | 2025 | <u>11.3</u> | 100.0 | 11.3 | | |
| Repower⁽⁴⁾ | | | | | | | | <u><u>9.0</u></u> | | <u><u>9.0</u></u> | | |
| Total Portfolio | | | | | | | | | | <u><u>42,530.1</u></u> | | |
| Less XPLR interest ⁽³⁾ | | | | | | | | | | <u>4,933.6</u> | | |
| Total Net Portfolio as of March 31, 2025 | | | | | | | | | | <u><u>37,596.5</u></u> | | |

(1) DMI: Differential Membership Interest

(2) XPLR owns a 50% non-economic equity method investment in these solar projects

(3) These generating facilities are part of the XPLR portfolio and at 3/31/2025 subject to an approximately 48.8% XPLR interest; excludes equity method investments in McCoy and Adelanto as noted in FN 2

(4) Executed at various sites, not incremental to individual sites listed above