



FLORIDA POWER & LIGHT COMPANY GENERATION PORTFOLIO

As of June 30, 2023

Fuel Type	Unit	Unit Number	MW ⁽¹⁾
Gas/Oil	Cape Canaveral	3	1,290.0
Gas/Oil	Dania Beach	7	1,246.0
Coal	Daniel	1	251.0 ⁽²⁾
Coal	Daniel	2	251.0 ⁽²⁾
Total			502.0
Gas	Ft. Myers	2	1,812.0
Gas/Oil - peaking - 4	Ft. Myers	3	852.0
Oil - peaking - 2	Ft. Myers	1, 9	102.0
Total			2,766.0
Gas	Gulf Clean Energy Center	4	75.0
Gas	Gulf Clean Energy Center	5	75.0
Gas	Gulf Clean Energy Center	6	315.0
Gas	Gulf Clean Energy Center	7	496.0
Gas/Oil	Gulf Clean Energy Center	8A	234.0
Gas/Oil	Gulf Clean Energy Center	8B	234.0
Gas/Oil	Gulf Clean Energy Center	8C	229.0
Gas/Oil	Gulf Clean Energy Center	8D	229.0
Total			1,887.0
Gas	Lansing Smith	3	660.0
Oil	Lansing Smith	A	32.0
Total			692.0
Gas/Oil - peaking - 2	Lauderdale	3, 5	69.0
Gas/Oil - peaking - 5	Lauderdale	6	1,155.0
Total			1,224.0
Gas	Manatee	3	1,261.0
Gas	Martin	3	487.0
Gas	Martin	4	487.0
Gas/Oil/Solar Thermal	Martin	8	1,245.0 ⁽³⁾
Total			2,219.0
Gas/Oil	Okeechobee	1	1,720.0
Gas	Pea Ridge	1	4.0
Gas	Pea Ridge	2	4.0



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Gas	Pea Ridge	3	4.0
			Total <u>12.0</u>
Landfill Gas	Perdido	1	1.5
Landfill Gas	Perdido	2	1.5
			Total <u>3.0</u>
Gas/Oil	Port Everglades	5	1,237.0
Gas/Oil	Riviera	5	1,290.0
Gas	Sanford	4	1,197.0
Gas	Sanford	5	1,187.0
			Total <u>2,384.0</u>
Coal	Scherer	3	215.0 ⁽⁴⁾
Nuclear	St. Lucie	1	981.0
Nuclear	St. Lucie	2	840.0 ⁽⁵⁾
			Total <u>1,821.0</u>
Nuclear	Turkey Point	3	837.0
Nuclear	Turkey Point	4	844.0
Gas/Oil	Turkey Point	5	1,299.0
			Total <u>2,980.0</u>
Gas/Oil	West County	1	1,257.0
Gas/Oil	West County	2	1,257.0
Gas/Oil	West County	3	1,257.0
			Total <u>3,771.0</u>
Solar PV	Anhinga	1	28.0
Solar PV	Apalachee	1	37.0
Solar PV	Babcock Ranch	1	37.5
Solar PV	Babcock Preserve	1	37.4
Solar PV	Barefoot Bay	1	41.5
Solar PV	Blackwater River	1	28.0
Solar PV	Blue Cypress	1	39.9
Solar PV	Blue Heron	1	37.7
Solar PV	Blue Indigo	1	50.2
Solar PV	Blue Springs	1	41.3
Solar PV	Bluefield Preserve	1	22.0
Solar PV	Cattle Ranch	1	36.3
Solar PV	Cavendish	1	33.0
Solar PV	Chautauqua	1	40.0



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Solar PV	Chipola River	1	34.0
Solar PV	Citrus	1	38.9
Solar PV	Coral Farms	1	39.5
Solar PV	Cotton Creek	1	41.1
Solar PV	Cyprus Pond	1	38.0
Solar PV	Desoto	1	10.3
Solar PV	Discovery	1	37.2
Solar PV	Echo River	1	44.5
Solar PV	Egret	1	39.2
Solar PV	Elder Branch	1	30.8
Solar PV	Etonia Creek	1	34.0
Solar PV	Everglades	1	24.0
Solar PV	First City	1	29.0
Solar PV	Flowers Creek	1	32.0
Solar PV	Fort Drum	1	35.0
Solar PV	Ghost Orchid	1	33.4
Solar PV	Grove	1	35.0
Solar PV	Hammock	1	36.8
Solar PV	Hibiscus	1	39.1
Solar PV	Horizon	1	39.4
Solar PV	Immokalee	1	32.7
Solar PV	Indian River	1	39.6
Solar PV	Interstate	1	38.0
Solar PV	Lakeside	1	36.3
Solar PV	Loggerhead	1	38.3
Solar PV	Magnolia Springs	1	38.3
Solar PV	Manatee	1	38.8
Solar PV	Miami Dade	1	38.6
Solar PV	Nassau	1	37.3
Solar PV	Northern Preserve	1	33.8
Solar PV	Okeechobee	1	35.1
Solar PV	Orange Blossom	1	38.1
Solar PV	Palm Bay	1	40.0
Solar PV	Pelican	1	38.1
Solar PV	Pink Trail	1	22.0
Solar PV	Pioneer Trail	1	37.9
Solar PV	Rodeo	1	36.9
Solar PV	Sabal Palm	1	38.4
Solar PV	Saw Palmetto	1	38.0
Solar PV	Sawgrass	1	33.1
Solar PV	Shirer Branch	1	38.0
Solar PV	Southfork	1	43.5
Solar PV	Space Coast	1	3.8
Solar PV	Sundew	1	35.2
Solar PV	Sunshine Gateway	1	40.4
Solar PV	Sweetbay	1	31.3



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Fuel Type	Unit	Unit Number	MW ⁽¹⁾
Solar PV	Trailside	1	39.8
Solar PV	Twin Lakes	1	38.4
Solar PV	Union Springs	1	39.2
Solar PV	Wild Azalea	1	40.0
Solar PV	Wildflower	1	38.8
Solar PV	Willow	1	36.0
Battery Storage	Echo River	1	30.0
Battery Storage	Manatee	1	409.0
Battery Storage	Sunshine Gateway	1	30.0
			469.0
			469.0
		SYSTEM TOTAL (firm capacity)	31,343
	<u>Non-Firm Capacity</u>		
Solar PV	Anhinga	1	46.5
Solar PV	Apalachee	1	37.5
Solar PV	Babcock Preserve	1	37.2
Solar PV	Babcock Ranch	1	37.0
Solar PV	Barefoot Bay	1	33.0
Solar PV	Blackwater River	1	46.5
Solar PV	Blue Cypress	1	34.6
Solar PV	Bluefield Preserve	1	52.5
Solar PV	Blue Heron	1	36.8
Solar PV	Blue Indigo	1	24.4
Solar PV	Blue Springs	1	33.2
Solar PV	Cattle Ranch	1	38.2
Solar PV	Cavendish	1	41.5
Solar PV	Chautauqua	1	34.5
Solar PV	Chipola River	1	40.5
Solar PV	Citrus	1	35.6
Solar PV	Coral Farms	1	35.0
Solar PV	Cotton Creek	1	33.4
Solar PV	Cyrpus Pond	1	36.5
Solar PV	Desoto	1	14.7
Solar PV	Discovery	1	37.3
Solar PV	Echo River	1	30.0
Solar PV	Egret	1	35.4
Solar PV	Elder Branch	1	43.7
Solar PV	Etonia Creek	1	40.5
Solar PV	Everglades	1	50.5
Solar PV	First City	1	45.5
Solar PV	Flowers Creek	1	42.5
Solar PV	Fort Drum	1	39.5
Solar PV	Ghost Orchid	1	41.1
Solar PV	Grove	1	39.5



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Solar PV	Hammock	1	37.7
Solar PV	Hibiscus	1	35.5
Solar PV	Horizon	1	35.1
Solar PV	Immokalee	1	41.8
Solar PV	Indian River	1	34.9
Solar PV	Interstate	1	36.5
Solar PV	Lakeside	1	38.2
Solar PV	Loggerhead	1	36.2
Solar PV	Magnolia Springs	1	36.2
Solar PV	Manatee	1	35.7
Solar PV	Miami Dade	1	35.9
Solar PV	Nassau	1	37.2
Solar PV	Northern Preserve	1	40.7
Solar PV	Okeechobee	1	39.4
Solar PV	Orange Blossom	1	36.4
Solar PV	Palm Bay	1	34.5
Solar PV	Pelican	1	36.4
Solar PV	Pink Trail	1	52.5
Solar PV	Pioneer Trail	1	36.6
Solar PV	Rodeo	1	37.6
Solar PV	Sabal Palm	1	36.1
Solar PV	Saw Palmetto	1	36.5
Solar PV	Sawgrass	1	41.5
Solar PV	Shirer Branch	1	36.5
Solar PV	Southfork	1	31.0
Solar PV	Space Coast	1	6.3
Solar PV	Sundew	1	39.3
Solar PV	Sunshine Gateway	1	34.1
Solar PV	Sweetbay	1	43.2
Solar PV	Trailside	1	34.7
Solar PV	Twin Lakes	1	36.1
Solar PV	Union Springs	1	35.4
Solar PV	Wild Azalea	1	34.5
Solar PV	Wildflower	1	35.7
Solar PV	Willow	1	38.5
		SYSTEM TOTAL (non-firm capacity)	2,449
		SYSTEM TOTAL (firm and non-firm capacity) as of June 30, 2023	33,792

(1) Represents FPL's net ownership interest in warm weather peaking capability

(2) Represents approximately 50% ownership of Daniel Unit No. 1 and 2

(3) The megawatts generated by the 75 MW solar thermal hybrid facility replace steam produced by this unit and therefore are not incremental

(4) Represents approximately 25% ownership of Scherer No. 3

(5) Excludes Orlando Utilities Commission's and the Florida Municipal Power Agency's combined share of approximately 15% of St. Lucie Unit No. 2

NEXTERA ENERGY RESOURCES GENERATION PORTFOLIO

As of June 30, 2023

Type	Region	Facility	State	Fuel Type	Acquisition	In-Service	Repower	Gross MW	Ownership %	Net MW	Tax Credit	Financing ¹⁾
Wind	Canada	Adelaide Wind	ON	Wind		2014		59.9	100.0	59.9	N/A	Traditional Financing
Wind	Canada	Bornish Wind	ON	Wind		2014		72.9	100.0	72.9	N/A	Traditional Financing
Wind	Canada	Cedar Point II	ON	Wind		2015		100.0	50.0	50.0	N/A	Traditional Financing
Wind	Canada	East Durham Wind	ON	Wind		2015		22.2	100.0	22.2	N/A	Traditional Financing
Wind	Canada	Ghost Pine Wind	AB	Wind		2010		81.6	100.0	81.6	N/A	N/A
Wind	Canada	Goshen Wind	ON	Wind		2015		102.0	100.0	102.0	N/A	Traditional Financing
Wind	Canada	Mount Copper Wind	QC	Wind	2008	2005		52.2	100.0	52.2	N/A	N/A
Wind	Canada	Mount Miller Wind	QC	Wind	2010	2005		52.2	100.0	52.2	N/A	N/A
Wind	Canada	Pubnico Point Wind	NS	Wind	2008	2005		30.6	100.0	30.6	N/A	N/A
Wind	ERCOT	Appaloosa Run Wind	TX	Wind		2022		171.8	51.0	87.6	PTC	DMI
Wind	ERCOT	Blue Summit Wind	TX	Wind		2012	2022	139.8	100.0	139.8	PTC	DMI
Wind	ERCOT	Blue Summit Wind II	TX	Wind		2018		99.4	100.0	99.4	PTC	DMI
Wind	ERCOT	Blue Summit Wind III	TX	Wind		2019		200.2	10.0	20.0	PTC	DMI
Wind	ERCOT	Callahan Divide	TX	Wind		2005	2017	123.1	100.0	123.1	PTC	DMI
Wind	ERCOT	Capricorn Ridge I	TX	Wind		2007	2017	381.2	100.0	381.2	PTC	DMI
Wind	ERCOT	Capricorn Ridge Expansion	TX	Wind		2008	2017	322.4	100.0	322.4	PTC	DMI
Wind	ERCOT	Horse Hollow I	TX	Wind		2005,2006	2017	230.0	100.0	230.0	PTC	DMI
Wind	ERCOT	Horse Hollow II	TX	Wind		2006	2017	299.0	100.0	299.0	PTC	DMI
Wind	ERCOT	Horse Hollow III	TX	Wind		2006	2017	241.4	100.0	241.4	PTC	DMI
Wind	ERCOT	Indian Mesa	TX	Wind	2002	2001	2018	91.9	100.0	91.9	PTC	DMI/Traditional Financing
Wind	ERCOT	Inertia Wind	TX	Wind		2023		301.3	100.0	301.3	PTC	DMI
Wind	ERCOT	King Mountain	TX	Wind		2001	2018, 2019	278.8	100.0	278.8	PTC	DMI/Traditional Financing
Wind	ERCOT	Lacy Creek Wind	TX	Wind		2022		301.3	100.0	301.3	PTC	DMI
Wind	ERCOT	Red Canyon	TX	Wind		2006	2017	84.0	100.0	84.0	PTC	DMI
Wind	ERCOT	Torreillas Wind	TX	Wind		2018		300.2	100.0	300.2	PTC	DMI
Wind	ERCOT	Wolf Ridge	TX	Wind		2008	2020	112.5	100.0	112.5	PTC	DMI
Wind	ERCOT	Woodward Mountain	TX	Wind		2001	2018	174.3	100.0	174.3	PTC	DMI/Traditional Financing
Wind	ERCOT	Young Wind	TX	Wind		2022		499.1	100.0	499.1	PTC	DMI
Wind	Midwest	Ashtabula Wind	ND	Wind		2008	2019	148.5	100.0	148.5	PTC	DMI
Wind	Midwest	Buffalo Ridge Wind	MN	Wind		2022		105.5	100.0	105.5	PTC	DMI
Wind	Midwest	Butler Ridge Wind	WI	Wind	2009	2009		54.0	100.0	54.0	PTC	Traditional Financing
Wind	Midwest	Cerro Gordo	IA	Wind		1999	2020	42.0	100.0	42.0	PTC	DMI/Traditional Financing
Wind	Midwest	Crowned Ridge Wind	SD	Wind		2019		200.1	100.0	200.1	PTC	DMI
Wind	Midwest	Crystal Lake Wind	IA	Wind		2008	2019	150.0	100.0	150.0	PTC	DMI
Wind	Midwest	Crystal Lake Wind II	IA	Wind		2008	2019	198.8	100.0	198.8	PTC	DMI/Traditional Financing
Wind	Midwest	Crystal Lake Wind III	IA	Wind		2009	2021	66.0	100.0	66.0	PTC	DMI
Wind	Midwest	Day County Wind	SD	Wind		2010	2020	99.0	100.0	99.0	PTC	DMI
Wind	Midwest	Emmons Logan Wind	ND	Wind		2019		200.0	100.0	200.0	PTC	DMI
Wind	Midwest	Endeavor Wind	IA	Wind		2008	2019	98.2	100.0	98.2	PTC	DMI/Traditional Financing
Wind	Midwest	Endeavor Wind II	IA	Wind		2008	2019	49.6	100.0	49.6	PTC	DMI/Traditional Financing
Wind	Midwest	Hancock County Wind	IA	Wind		2002	2019, 2020	100.0	100.0	100.0	PTC	DMI
Wind	Midwest	Heartland Divide Wind	IA	Wind		2018		103.5	100.0	103.5	PTC	DMI
Wind	Midwest	Heartland Divide Wind II	IA	Wind		2022		199.5	100.0	199.5	PTC	DMI/Traditional Financing
Wind	Midwest	Jordan Creek Wind	IN	Wind		2020		398.6	100.0	398.6	PTC	DMI/Traditional Financing
Wind	Midwest	Kossuth County Wind	MN	Wind		2022		69.6	96.0	66.8	PTC	DMI
Wind	Midwest	Lee Dekalb Wind	IL	Wind		2009		217.5	100.0	217.5	CITC	Traditional Financing
Wind	Midwest	North Dakota Wind	ND	Wind		2003		61.5	100.0	61.5	PTC	N/A
Wind	Midwest	Northern Divide Wind	ND	Wind		2020		197.9	100.0	197.9	PTC	DMI/Traditional Financing
Wind	Midwest	Oliver Wind	ND	Wind		2006	2020	50.6	100.0	50.6	PTC	DMI
Wind	Midwest	Oliver Wind II	ND	Wind		2007	2020	48.0	100.0	48.0	PTC	DMI
Wind	Midwest	Pegasus Wind	MI	Wind		2019		131.1	100.0	131.1	PTC	DMI
Wind	Midwest	Pheasant Run	MI	Wind		2013		74.8	100.0	74.8	PTC	Traditional Financing
Wind	Midwest	South Dakota Wind	SD	Wind		2003		40.5	100.0	40.5	PTC	N/A
Wind	Midwest	Story County Wind	IA	Wind		2008	2019	150.0	100.0	150.0	PTC	DMI
Wind	Midwest	Tuscola II	MI	Wind		2013		100.3	100.0	100.3	PTC	Traditional Financing
Wind	Midwest	Wessington Wind	SD	Wind	2009	2009	2019	51.0	100.0	51.0	PTC	DMI
Wind	Midwest	Walleye Wind	MN	Wind		2022		108.8	100.0	108.8	PTC	DMI
Wind	Midwest	Wilton Wind	ND	Wind		2006	2020	49.5	100.0	49.5	PTC	DMI
Wind	Midwest	Wilton Wind II	ND	Wind		2009	2019	49.5	100.0	49.5	PTC	DMI
Wind	Northeast	Eight Point Wind	NY	Wind		2023		111.2	51.0	56.7	PTC	DMI
Wind	South	Armadillo Flats Wind	OK	Wind		2018		247.4	100.0	247.4	PTC	DMI
Wind	South	Blackwell Wind	OK	Wind		2012		59.8	100.0	59.8	PTC	DMI
Wind	South	Cimarron Wind	KS	Wind	2012	2012		165.6	100.0	165.6	PTC	N/A
Wind	South	Gray County	KS	Wind		2001	2020	112.2	100.0	112.2	PTC	DMI
Wind	South	Lorenzo Wind	TX	Wind		2018		80.0	100.0	80.0	PTC	DMI
Wind	South	High Majestic I	TX	Wind	2009	2009	2020	79.5	100.0	79.5	PTC	DMI
Wind	South	High Majestic II	TX	Wind		2012		79.6	100.0	79.6	PTC	N/A

NEXTERA ENERGY RESOURCES GENERATION PORTFOLIO

As of June 30, 2023

Type	Region	Facility	State	Fuel Type	Acquisition	In-Service	Repower	Gross MW	Ownership %	Net MW	Tax Credit	Financing ¹⁾
Wind	South	Great Prairie Wind	TX	Wind		2022		1,029.3	51.0	524.9	PTC	DMI
Wind	South	Minco Wind	OK	Wind		2010	2020	100.4	100.0	100.4	PTC	DMI
Wind	South	Minco Wind II	OK	Wind		2011	2021	102.1	100.0	102.1	PTC	DMI
Wind	South	Minco Wind IV	OK	Wind		2018		129.9	100.0	129.9	PTC	DMI
Wind	South	Oklahoma Wind	OK	Wind		2003	2020	102.0	100.0	102.0	PTC	DMI
Wind	South	Ponderosa Wind	OK	Wind		2020		200.0	10.0	20.0	PTC	DMI
Wind	South	Pratt Wind	KS	Wind		2018		243.8	100.0	243.8	PTC	DMI
Wind	South	Skeleton Creek Wind	OK	Wind		2020		248.6	100.0	248.6	PTC	DMI
Wind	South	Soldier Creek Wind	KS	Wind		2020		301.0	10.0	30.1	PTC	DMI
Wind	South	Steele Flats Wind	NE	Wind		2013		74.8	100.0	74.8	PTC	DMI - PAPS
Wind	South	Weatherford	OK	Wind		2005	2020	147.0	100.0	147.0	PTC	DMI
Wind	South	Wildcat Ranch Wind	TX	Wind		2018		150.0	100.0	150.0	PTC	DMI
Wind	West	Bronco Plains Wind	CO	Wind		2019,2020		299.4	100.0	299.4	PTC	DMI
Wind	West	Cedar Springs Wind	WY	Wind		2020		199.4	100.0	199.4	PTC	DMI
Wind	West	Cedar Springs Wind III	WY	Wind		2020		133.3	100.0	133.3	PTC	DMI
Wind	West	Clearwater Wind	MT	Wind		2022		365.5	100.0	365.5	PTC	DMI
Wind	West	High Lonesome Mesa Wind	NM	Wind	2016	2009	2019	99.4	100.0	99.4	PTC	DMI/Traditional Financing
Wind	West	Limon Wind	CO	Wind		2012		200.0	100.0	200.0	PTC	N/A
Wind	West	Limon Wind II	CO	Wind		2012		200.0	100.0	200.0	PTC	N/A
Wind	West	Limon Wind III	CO	Wind		2014		200.6	100.0	200.6	PTC	DMI
Wind	West	Logan Wind	CO	Wind		2007		201.0	100.0	201.0	PTC	N/A
Wind	West	Montezuma Wind	CA	Wind		2010		36.8	100.0	36.8	CITC	Traditional Financing
Wind	West	Niyol Wind	CO	Wind		2021		200.0	100.0	200.0	PTC	DMI/Traditional Financing
Wind	West	North Sky River	CA	Wind		2012		162.0	100.0	162.0	CITC	Traditional Financing
Wind	West	Peeetz Table Wind	CO	Wind		2007	2020	199.5	100.0	199.5	PTC	DMI
Wind	West	Red Mesa Wind	NM	Wind		2010		102.4	100.0	102.4	CITC	Traditional Financing
Wind	West	Roundhouse Wind	WY	Wind		2020		225.0	100.0	225.0	PTC	DMI
Wind	West	Sky River	CA	Wind	2003	1991	2021	60.2	100.0	60.2	PTC	DMI/Traditional Financing
Wind	West	Vansycle	OR	Wind		1998		25.1	100.0	25.1	N/A	N/A
Wind	West	Vansycle II	OR	Wind		2009	2022	98.9	100.0	98.9	CITC	DMI
Wind	West	Vasco Winds	CA	Wind		2011		78.2	100.0	78.2	CITC	N/A
Wind	West	Wheatridge Wind II	OR	Wind		2020		200.1	100.0	200.1	PTC	DMI/Traditional Financing
Wind	West	White Hills Wind	AZ	Wind		2020		349.6	100.0	349.6	PTC	DMI
Wind	West	Windpower 93 CA	CA	Wind		2011		49.5	100.0	49.5	CITC	N/A
Total Wind								15,989.3		14,662.4		
Solar	Midwest	Marshall Solar	MN	PV Solar		2017		62.3	50.0	31.2	ITC	Traditional Financing
Solar	Midwest	Point Beach Solar	WI	PV Solar		2021		100.0	100.0	100.0	ITC	DMI/Traditional Financing
Solar	Midwest	Stuttgart Solar	AR	PV Solar		2018		81.0	100.0	81.0	ITC	Traditional Financing
Solar	Northeast	Calverton Solar	NY	PV Solar		2022		22.9	50.0	11.5	ITC	N/A
Solar	Northeast	Coolidge Solar	VT	PV Solar		2018		19.6	100.0	19.6	ITC	DMI/Traditional Financing
Solar	Northeast	Farmington Solar	ME	PV Solar		2021		76.5	100.0	76.5	ITC	DMI/Traditional Financing
Solar	Northeast	Nutmeg Solar	CT	PV Solar		2020		19.6	66.7	13.1	ITC	N/A
Solar	Northeast	Sanford Airport Solar	ME	PV Solar		2020		49.4	10.0	4.9	ITC	DMI
Solar	South	Bluebell Solar	TX	PV Solar		2018		30.0	100.0	30.0	ITC	DMI/Traditional Financing
Solar	South	Bluebell Solar II	TX	PV Solar		2020		115.0	1.0	1.2	ITC	DMI
Solar	South	Chicot Solar	AR	PV Solar		2020		100.0	100.0	100.0	ITC	Traditional Financing
Solar	South	Dougherty County Solar	GA	PV Solar		2019		120.0	100.0	120.0	ITC	Traditional Financing
Solar	South	Harmony Solar	FL	PV Solar		2020		74.5	10.0	7.5	ITC	DMI
Solar	South	Quitman Solar	GA	PV Solar		2019		150.0	100.0	150.0	ITC	Traditional Financing
Solar	South	Roswell Solar	NM	PV Solar		2016		70.0	50.0	35.0	ITC	Traditional Financing
Solar	South	Shaw Creek Solar	SC	PV Solar		2019		74.9	66.7	50.0	ITC	Traditional Financing
Solar	South	Taylor Creek Solar	FL	PV Solar		2020		74.5	10.0	7.5	ITC	DMI
Solar	South	White Oak Solar	GA	PV Solar	2011	2016		76.5	100.0	76.5	ITC	Traditional Financing
Solar	South	White Pine Solar	GA	PV Solar	2011	2016		101.3	100.0	101.3	ITC	Traditional Financing
Solar	West	Adelanto I ⁽²⁾	CA	PV Solar		2015		20.0	100.0	20.0	CITC	Traditional Financing
Solar	West	Adelanto II ⁽²⁾	CA	PV Solar		2015		7.0	100.0	7.0	CITC	Traditional Financing
Solar	West	Arlington Solar II	CA	PV Solar		2022		100.0	100.0	100.0	ITC	DMI
Solar	West	Arlington Solar III	CA	PV Solar		2022		131.0	100.0	131.0	ITC	DMI
Solar	West	Blythe Solar 110	CA	PV Solar		2016		110.0	100.0	110.0	ITC	Traditional Financing
Solar	West	Blythe Solar 125	CA	PV Solar		2016		125.0	100.0	125.0	ITC	Traditional Financing
Solar	West	Blythe Solar III	CA	PV Solar		2020		125.0	100.0	125.0	ITC	DMI
Solar	West	Blythe Solar IV	CA	PV Solar		2020		125.0	100.0	125.0	ITC	DMI

NEXTERA ENERGY RESOURCES GENERATION PORTFOLIO

As of June 30, 2023

Type	Region	Facility	State	Fuel Type	Acquisition	In-Service	Repower	Gross MW	Ownership %	Net MW	Tax Credit	Financing ¹⁾
Solar	West	Buena Vista Solar	NM	PV Solar		2023		120.0	100.0	120.0	PTC	DMI
Solar	West	Chaves County Solar II	NM	PV Solar		2023		30.0	100.0	30.0	PTC	DMI
Solar	West	Grazing Yak Solar	CO	PV Solar		2019		35.0	100.0	35.0	ITC	Traditional Financing
Solar	West	McCov ⁽²⁾	CA	PV Solar		2015, 2016		250.0	100.0	250.0	CITC	Traditional Financing
Solar	West	Pinal Central Solar	AZ	PV Solar		2018		20.0	100.0	20.0	ITC	Traditional Financing
Solar	West	Route 66 Solar	NM	PV Solar		2022		49.5	100.0	49.5	PTC	DMI/Traditional Financing
Solar	West	Saint Solar	AZ	PV Solar		2020		100.0	10.0	10.0	ITC	DMI
Solar	West	Silver State South Solar	NV	PV Solar		2015, 2016		250.0	50.0	125.0	CITC	Traditional Financing
Solar	West	Titan Solar	CO	PV Solar		2018		50.0	100.0	50.0	ITC	DMI/Traditional Financing
Solar	West	Thunder Wolf	CO	PV Solar		2023		250.0	100.0	250.0	PTC	DMI
Solar	West	Westside Solar	CA	PV Solar		2017		20.0	66.7	13.3	ITC	Traditional Financing
Solar	West	Wheatridge Solar	OR	PV Solar		2022		50.0	100.0	50.0	PTC	DMI/Traditional Financing
Solar	West	Whitney Point Solar	CA	PV Solar		2017		20.0	66.7	13.3	ITC	Traditional Financing
Solar	Other	Distributed Generation	HI	PV Solar	2015	2017		13.2	66.7	8.8	ITC	Traditional Financing
Solar	Various	Distributed Generation	Var	PV Solar		Various		217.0	66.7	144.7	ITC	Traditional Financing
Solar	Various	Distributed Generation	Var	PV Solar		Various		421.4	100.0	421.4		
Total Solar								<u>4,057.1</u>		<u>3,350.6</u>		
Other	Midwest	Point Beach	WI	Uranium	2007	1970, 1973		1,189.8	100.0	1,189.8	N/A	N/A
Other	Northeast	Bellingham	MA	Natural Gas/Oil	1998	1991		311.0	100.0	311.0	N/A	N/A
Other	South	Oleander	FL	Natural Gas	2018	2002, 2007		843.0	100.0	843.0	N/A	N/A
Other	South	Stanton	FL	Natural Gas	2018	2003		662.0	65.0	430.3	N/A	N/A
Total Other								<u>3,005.8</u>		<u>2,774.1</u>		
Northeast (nuclear)	Northeast	Seabrook Nuclear	NH	Uranium	2002	1990		1,250.2	88.2	1,102.9	N/A	N/A
Total Northeast (nuclear)								<u>1,250.2</u>		<u>1,102.9</u>		
Spark Spread and Other	Northeast	Paradise Solar	NJ	PV Solar		2010		5.0	100.0	5.0	CITC	N/A
Spark Spread and Other	Northeast	Maine - Wyman 4	ME	Oil	1999, 2006, 2007	1978		613.0	91.2	559.1	N/A	N/A
Spark Spread and Other	Northeast	Maine - W1-3, C4, C5	ME	Oil	1999	1957, 1970		147.0	100.0	147.0	N/A	N/A
Spark Spread and Other	Midwest	Point Beach CT	WI	Oil	2007	1970, 1973		15.0	100.0	15.0	N/A	N/A
Total Spark Spread and Other								<u>780.0</u>		<u>726.1</u>		
NEP Portfolio⁽³⁾												
Wind	ERCOT	Appaloosa Run Wind	TX	Wind		2022		171.8	49.0	84.2	PTC	DMI
Wind	ERCOT	Blue Summit Wind III	TX	Wind		2019		200.2	40.0	80.1	PTC	DMI
Wind	ERCOT	Javelina Wind	TX	Wind		2015		249.7	100.0	249.7	PTC	N/A
Wind	ERCOT	Javelina Wind II	TX	Wind		2016		200.0	100.0	200.0	PTC	DMI/Traditional Financing
Wind	ERCOT	Hubbard Wind	TX	Wind		2021		300.1	50.0	150.1	PTC	DMI
Wind	ERCOT	White Mesa Wind	TX	Wind		2021		500.6	50.0	250.3	PTC	DMI
Wind	Midwest	Ashtabula Wind II	ND	Wind		2009		120.0	100.0	120.0	PTC	N/A
Wind	Midwest	Baldwin Wind	ND	Wind		2010	2020	102.4	100.0	102.4	PTC	DMI
Wind	Midwest	Bluff Point Wind	IN	Wind		2017		119.7	100.0	119.7	PTC	DMI/Traditional Financing
Wind	Midwest	Brady Wind	ND	Wind		2016		149.7	100.0	149.7	PTC	DMI
Wind	Midwest	Brady Wind II	ND	Wind		2016		149.0	100.0	149.0	PTC	DMI
Wind	Midwest	Langdon Wind	ND	Wind		2007	2018	118.5	100.0	118.5	PTC	DMI
Wind	Midwest	Langdon Wind II	ND	Wind		2008	2018	40.5	100.0	40.5	PTC	DMI
Wind	Midwest	Oliver Wind III	ND	Wind		2017		99.3	100.0	99.3	PTC	DMI
Wind	Midwest	Sac County Wind	IA	Wind		2021		80.3	94.9	76.2	PTC	DMI
Wind	Midwest	Sholes Wind	NE	Wind		2019		160.0	100.0	160.0	PTC	DMI
Wind	Midwest	Story County Wind II	IA	Wind		2009		150.0	100.0	150.0	CITC	N/A
Wind	Midwest	Tuscola Bay	MI	Wind		2012		120.0	100.0	120.0	CITC	N/A
Wind	Midwest	White Oak Wind	IL	Wind	2011	2011		150.0	100.0	150.0	CITC	N/A
Wind	Northeast	Eight Point Wind	NY	Wind		2023		111.2	49.0	54.5	PTC	DMI
Wind	Northeast	Granite Wind	NH	Wind	2021	2012		99.0	100.0	99.0	CITC	N/A
Wind	South	Breckinridge Wind	OK	Wind		2015		98.1	100.0	98.1	PTC	DMI/Traditional Financing
Wind	South	Cedar Bluff	KS	Wind		2015		198.7	100.0	198.7	PTC	DMI
Wind	South	Cottonwood Wind	NE	Wind		2017		89.7	100.0	89.7	PTC	DMI/Traditional Financing
Wind	South	Elk City Wind	OK	Wind		2009		98.9	100.0	98.9	CITC/ITC	N/A
Wind	South	Elk City Wind II	OK	Wind		2010	2018	106.9	100.0	106.9	PTC	DMI
Wind	South	Ensign Wind	KS	Wind		2012	2021	98.9	50.0	49.5	PTC	DMI
Wind	South	Great Prairie Wind	TX	Wind		2022		1,029.3	49.0	504.4	PTC	DMI
Wind	South	Irish Creek Wind	KS	Wind		2021		300.4	50.0	150.2	PTC	DMI
Wind	South	Kingman Wind I	KS	Wind		2016		103.3	100.0	103.3	PTC	DMI
Wind	South	Kingman Wind II	KS	Wind		2016		103.3	100.0	103.3	PTC	DMI
Wind	South	Little Blue Wind	NE	Wind		2021		249.6	50.0	124.8	PTC	DMI
Wind	South	Mammoth Plains	OK	Wind		2014		198.9	100.0	198.9	PTC	DMI
Wind	South	Minco Wind III	OK	Wind		2012	2021	106.5	50.0	53.3	PTC	DMI

NEXTERA ENERGY RESOURCES GENERATION PORTFOLIO

As of June 30, 2023

Type	Region	Facility	State	Fuel Type	Acquisition	In-Service	Repower	Gross MW	Ownership %	Net MW	Tax Credit	Financing ¹⁾
Wind	South	Ninnescah Wind	KS	Wind		2016		208.3	100.0	208.3	PTC	DMI
Wind	South	Osborn Wind	MO	Wind		2016		200.1	100.0	200.1	PTC	DMI
Wind	South	Palo Duro Wind	TX	Wind		2014		249.9	100.0	249.9	PTC	DMI
Wind	South	Ponderosa Wind	OK	Wind		2020		200.0	40.0	80.0	PTC	DMI
Wind	South	Rush Springs Wind	OK	Wind		2016		249.9	100.0	249.9	PTC	DMI/Traditional Financing
Wind	South	Seiling Wind	OK	Wind		2014		198.9	100.0	198.9	PTC	DMI
Wind	South	Seiling Wind II	OK	Wind		2014		100.3	100.0	100.3	PTC	DMI
Wind	South	Soldier Creek Wind	KS	Wind		2020		301.0	40.0	120.4	PTC	DMI
Wind	West	Alta Wind VIII	CA	Wind	2021	2012		150.0	100.0	150.0	CITC	N/A
Wind	West	Borderlands Wind	NM	Wind		2021		100.1	50.0	50.1	PTC	DMI
Wind	West	Carousel Wind	CO	Wind		2015		149.6	100.0	149.6	PTC	DMI/Traditional Financing
Wind	West	Casa Mesa Wind	NM	Wind		2018		50.9	100.0	50.9	PTC	DMI
Wind	West	Coram Wind	CA	Wind	2021	2001		19.1	100.0	19.1	CITC	N/A
Wind	West	Coram Wind II	CA	Wind	2021	2012		102.0	100.0	102.0	PTC	N/A
Wind	West	Golden Hills North Wind	CA	Wind		2017		46.0	100.0	46.0	PTC	DMI/Traditional Financing
Wind	West	Golden Hills Wind	CA	Wind		2015		85.9	100.0	85.9	PTC	DMI
Wind	West	Golden West Wind	CO	Wind		2015		249.4	100.0	249.4	PTC	DMI
Wind	West	High Winds Energy	CA	Wind		2003		160.2	100.0	160.2	PTC	N/A
Wind	West	Montezuma Wind II	CA	Wind		2012		78.2	100.0	78.2	CITC	N/A
Wind	West	New Mexico Wind	NM	Wind		2003	2018	204.0	100.0	204.0	PTC	DMI
Wind	West	Northern Colorado	CO	Wind		2009	2020	174.3	100.0	174.3	PTC	DMI
Wind	West	Perrin Ranch	AZ	Wind		2012		99.2	100.0	99.2	CITC	N/A
Wind	West	Stateline II	WA/OR	Wind		2001, 2002		299.6	100.0	299.6	PTC	N/A
Wind	West	Windstar Wind	CA	Wind	2021	2012		120.0	100.0	120.0	CITC	N/A
Solar	Midwest	Marshall Solar	MN	PV Solar		2017		62.3	50.0	31.2	ITC	Traditional Financing
Solar	Northeast	Nutmeg Solar	CT	PV Solar		2020		19.6	33.3	6.5	ITC	N/A
Solar	Northeast	Quinebaug Solar	CT	PV Solar		2021		49.4	50.0	24.7	ITC	DMI
Solar	Northeast	Sanford Airport Solar	ME	PV Solar		2020		49.4	40.0	19.8	ITC	DMI
Solar	South	Chaves County Solar	NM	PV Solar		2016		70.0	100.0	70.0	ITC	Traditional Financing
Solar	South	Cool Springs Solar	GA	PV Solar		2021		213.0	50.0	106.5	ITC	DMI
Solar	South	Elora Solar	TN	PV Solar		2022		150.0	50.0	75.0	PTC	DMI
Solar	South	Harmony Solar	FL	PV Solar		2020		74.5	40.0	29.8	ITC	DMI
Solar	South	Quitman Solar II	GA	PV Solar		2021		150.0	50.0	75.0	ITC	DMI
Solar	South	Live Oak Solar	GA	PV Solar		2016		51.0	100.0	51.0	ITC	Traditional Financing
Solar	South	River Bend Solar	AL	PV Solar		2016		75.0	100.0	75.0	ITC	Traditional Financing
Solar	South	Roswell Solar	NM	PV Solar		2016		70.0	50.0	35.0	ITC	Traditional Financing
Solar	South	Shaw Creek Solar	SC	PV Solar		2019		74.9	33.3	24.9	ITC	Traditional Financing
Solar	South	Taylor Creek Solar	FL	PV Solar		2020		74.5	40.0	29.8	ITC	DMI
Solar	West	Desert Sunlight 250	CA	PV Solar	2011	2013, 2014		250.0	50.0	125.0	CITC	Traditional Financing
Solar	West	Desert Sunlight 300	CA	PV Solar	2011	2013		300.0	50.0	150.0	CITC	Traditional Financing
Solar	West	Dodae Flat Solar	NV	PV Solar		2022		200.0	50.0	100.0	PTC	DMI
Solar	West	Fish Springs Ranch Solar	NV	PV Solar		2022		100.0	50.0	50.0	PTC	DMI
Solar	West	Hatch Solar	NM	PV Solar		2011		5.0	100.0	5.0	CITC	N/A
Solar	West	Mountain View Solar	NV	PV Solar		2014		20.0	100.0	20.0	CITC	Traditional Financing
Solar	West	Saint Solar	AZ	PV Solar		2020		100.0	40.0	40.0	ITC	DMI
Solar	West	Shafter Solar	CA	PV Solar		2015		20.0	100.0	20.0	CITC	Traditional Financing
Solar	West	Silver State South Solar	NV	PV Solar		2015, 2016		250.0	50.0	125.0	CITC	N/A
Solar	West	Genesis Solar	CA	Solar		2013, 2014		250.0	100.0	250.0	CITC	N/A
Solar	West	Westside Solar	CA	PV Solar		2017		20.0	33.3	6.7	ITC	Traditional Financing
Solar	West	Whitney Point Solar	CA	PV Solar		2017		20.0	33.3	6.7	ITC	Traditional Financing
Solar	West	Wilmot Solar	AZ	Solar		2021		100.0	100.0	100.0	ITC	DMI
Solar	Other	Distributed Generation	HI	PV Solar	2015	2017		13.2	33.3	4.4	ITC	Traditional Financing
Solar	Various	Distributed Generation	Var	PV Solar		Various		217.0	33.3	72.3	ITC	Traditional Financing
Battery Storage	South	Cool Springs Storage	GA	Solar		2021		40.0	50.0	20.0	ITC	DMI
Battery Storage	West	Dodge Flat Storage	NV	Solar		2022		50.0	50.0	25.0	NA	DMI
Battery Storage	West	Fish Springs Ranch Storage	NV	Solar		2022		25.0	50.0	12.5	NA	DMI
Battery Storage	West	Wilmot Energy Storage	AZ	Solar		2021		30.0	100.0	30.0	ITC	DMI
Battery Storage	West	Desert Sunlight Storage	CA	Solar		2022		230.0	66.7	153.3	ITC	DMI
Battery Storage	West	Yellow Pine Solar Storage	NV	Solar		2023		65.0	49.0	31.9	ITC	DMI
Total NEP Portfolio								13,460.3		10,051.1		
Total Generating Capability										32,394.5		
Less noncontrolling interest ⁽³⁾										4,752.3		
Total Net Generating Capability as of June 30, 2023										27,642.2		
Battery Storage	Canada	Elmira Energy Storage	ON	Grid		2018		2.0	100.0	2.0	N/A	N/A
Battery Storage	Canada	Parry Energy Storage	ON	Grid		2018		2.0	100.0	2.0	N/A	N/A
Battery Storage	Midwest	Gopher Energy Storage	MN	Solar		2018		15.0	100.0	15.0	ITC	N/A
Battery Storage	South	Blue Summit Storage	TX	Grid		2017		30.0	100.0	30.0	N/A	N/A

NEXTERA ENERGY RESOURCES GENERATION PORTFOLIO

As of June 30, 2023

Type	Region	Facility	State	Fuel Type	Acquisition	In-Service	Repower	Gross MW	Ownership %	Net MW	Tax Credit	Financing ⁽¹⁾
Battery Storage	South	McCoy Energy Storage	GA	Solar		2021		230.0	100.0	230.0	ITC	Traditional Financing
Battery Storage	South	Rush Springs Storage	OK	Wind		2020		10.0	100.0	10.0	N/A	N/A
Battery Storage	Northeast	Casco Bay Storage	ME	Grid		2016		16.7	100.0	16.7	N/A	N/A
Battery Storage	Northeast	East Hampton Energy Storage	NY	Grid		2018		5.0	50.0	2.5	N/A	N/A
Battery Storage	Northeast	Green Mountain Storage	PA	Grid		2015		10.4	100.0	10.4	N/A	N/A
Battery Storage	Northeast	Lee Dekalb Storage	IL	Grid		2014		20.0	100.0	20.0	N/A	Traditional Financing
Battery Storage	Northeast	Mantua Creek Energy Storage	NJ	Grid		2016		1.8	100.0	1.8	N/A	N/A
Battery Storage	Northeast	Minuteman Energy Storage	MA	Grid		2019		5.0	100.0	5.0	N/A	N/A
Battery Storage	Northeast	Montauk Energy Center Storage	NY	Grid		2019		5.0	50.0	2.5	N/A	N/A
Battery Storage	West	Blythe 110 Energy Storage	CA	Solar		2021		63.0	100.0	63.0	ITC	Traditional Financing
Battery Storage	West	Blythe II Energy Storage	CA	Solar		2021		115.0	100.0	115.0	ITC	Traditional Financing
Battery Storage	West	Blythe III Energy Storage	CA	Solar		2021		115.0	100.0	115.0	ITC	DMI
Battery Storage	West	Buena Vista Storage	NM	Solar		2023		50.0	100.0	50.0	ITC	DMI
Battery Storage	West	Neptune Storage	CO	Solar		2023		125.0	100.0	125.0	ITC	DMI
Battery Storage	West	Pima Energy Storage	AZ	Grid		2016		10.0	100.0	10.0	N/A	N/A
Battery Storage	West	Pinal Central Energy Storage	AZ	Solar		2018		10.0	100.0	10.0	ITC	Traditional Financing
Battery Storage	West	Thunder Wolf Storage	CO	Solar		2023		100.0	100.0	100.0	ITC	DMI
Battery Storage	West	Casa Mesa Energy Storage	NM	Wind		2018		1.0	100.0	1.0	N/A	DMI
Battery Storage	West	Wheatridge Storage	OR	Solar		2022		30.0	100.0	30.0	N/A	DMI/Traditional Financing
Battery Storage	West	Arlington II Storage	CA	Solar		2022		132.0	100.0	132.0	N/A	DMI
Battery Storage	West	Arlington III Storage	CA	Solar		2022		110.0	100.0	110.0	N/A	DMI
Battery Storage	West	Blythe IV Storage	CA	Solar		2022		47.0	100.0	47.0	N/A	DMI
Battery Storage	West	Desert Sunlight Storage	CA	Solar		2022		230.0	33.3	76.7	ITC	DMI
Battery Storage	West	Yellow Pine Solar Storage	NV	Solar		2023		65.0	51.0	33.2	ITC	DMI
Battery Storage	Various	Distributed Generation				Various		20.3	100.0	20.3		
Total Battery Storage								<u>1,576.2</u>		<u>1,386.0</u>		

Total Portfolio

Less noncontrolling interest⁽²⁾

Total Net Portfolio as of June 30, 2023

34,053.2

4,884.9

29,168.4

(1) DMI: Differential Membership Interest; for wind, DMI is PAYGO; for solar DMI is traditional solar ITC tax equity structure

(2) NEP owns a 50% non-economic equity method investment in these solar projects

(3) These generating facilities are part of the NEP portfolio and at 6/30/2023 subject to an approximately 48.6% noncontrolling interest; excludes equity method investments in McCoy and Adelanto I and II as noted in FN 2